

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6889 EXPIRATION DATE June 30, annually

OPERATOR Oxford Exploration Company API NO. 15-173-20,623-0000

ADDRESS 1550 Denver Club Building COUNTY Sedgwick

Denver, CO 80202 FIELD

\*\* CONTACT PERSON David E. Park, Jr. PROD. FORMATION

PHONE 303-572-3821

PURCHASER LEASE Beal #15-10-3

ADDRESS WELL NO.

DRILLING R.R.A., Inc. 1650 Ft. from S Line and

CONTRACTOR 510 Hardage Center 2310 Ft. from E Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 15 TWP 29S RGE 2W (W).

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR Same as above

ADDRESS

TOTAL DEPTH 3985' PBTD

SPUD DATE 1-27-84 DATE COMPLETED 2-9-84

ELEV: GR 1287' DF KB 1292'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(MIX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 298' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) ~~Oil~~ Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of March, 1984.

MY COMMISSION EXPIRES: 3/14/85

Barbara J. Ludwick (NOTARY PUBLIC) 1550 Denver Club Bldg Denver CO 80202

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Oxford Exploration Co. LEASE Real

SEC.15 TWP29S RGE. 2W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #15-10-3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface	0	265'	Heebner	2337'
Shale & Lime	265'	524'	Brown Lime	2626'
Shale, Lime & Sand	524'	781'	Stalnaker	2705'
Shale & Lime	781'	2381'	Kansas City	2933'
Lime & Shale	2381'	2742'	Stark	3047'
Lime	2742'	2765'	B/ K.C.	3119'
Shale & Lime	2765'	3547'	Marmaton	3182'
Top Mississippian	3547'	3850'	Cherokee	3350'
Lime	3547'	3850'	Mississippian	3547'
Lime & Shale	3850'	3985'	Kinderhook	3862'
			Simpson	3928'
			T.D.	3985'
DST #1: 2943-2957'; 15-30-45-90, Rec. 200' MSW, SIP 980-980, FP 80-100/120-140, HP 1515-1435				
DST #2: 2989-3013'; 15-30-45-90, Rec. 250' MSW, SIP 1155-1155, FP 110-110/140-165, HP 1475-1475.				
DST #3: 3040-3068': 15-30-45-90, Rec. 65' SWCM, SIP 1105-1165, FP 70-70/70-80, HP 1465-1465, BHT 107°.				
DST #4: 3065-3109': 15-30-45-90, Rec. 450' SW, SIP 1165-1165, FP 90-165/185-245, HP 1475-1475, BHT 107°.				
DST #5: 3547-3564': 15-45-45-90, Rec. 2230' GIP, 170' GOWCM (20% G, 10% O, 70% WCM), SIP 1145-1225, FP 70-70/90-100, HP 1795-1785.				
DST #6: 3588-3600: 30-45-45-90, Rec. 335' GIP, 90' GOCWM (5% O), 420' GW, SIP 1235-1255, FP 80-165/195-275, HP 1805-1765, BHT 113°.				
			<b>RELEASED</b>	
			<b>MAR 11 1985</b>	
			<b>FROM CONFIDENTIAL</b>	
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	298'	Common	225	3% cc, 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations