

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5290 EXPIRATION DATE 6-30-83

OPERATOR Hinkle Oil Company API NO. 15-159-21,441-6000

ADDRESS 1016 Union Center Building COUNTY Rice

Wichita, Kansas 67202 FIELD Unnamed

** CONTACT PERSON Orvie Howell PROD. FORMATION D & A
PHONE 267-0231

PURCHASER None LEASE Mayer "A"

ADDRESS WELL NO. 2

DRILLING White & Ellis Drilling, Inc. 650 Ft. from South Line and

CONTRACTOR 660 Ft. from East Line of

ADDRESS 401 East Douglas, Suite 500 the S4 (Qtr.) SEC 3 TWP 22S RGE 8W.
Wichita, Kansas 67202

PLUGGING Kelso Casing Pulling WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS Box 176 KCC

Chase, Kansas 67524 KGS

TOTAL DEPTH 3482 PBTD 3455 SWD/REP

SPUD DATE 5-14-82 DATE COMPLETED 9-30-82 PLG.

ELEV: GR 1662 DF 1665 KB 1667

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 243' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Orvie Howell, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Orvie Howell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of October, 1982.



Melanie Frieden
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 2, 1983

RECEIVED
OCT 25 1982
CONSERVATION DIVISION
Wichita, Kansas
10-25-82

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hinkle Oil Company

LEASE Mayer "A"

SEC. 3 TWP. 22S RGE. 8W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3400-3425 Open: 60" - 30" - 60" 45". Recovered 150' slightly oil cut mud. IFP: 39-39#, ISIP: 187#, FFP: 60-59#, FSIP: 344#			BROWN LIME	2985
			LANSING	3008
			BKC	3336
			MISSISSIPPIAN	3397
			TD	3482

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	20#	243	Common	200	3% Gel
Production	7 7/8	4 1/2	10.5#	3480	60-40 Posmix	150	Salt Saturated

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	SSB	3401-3411
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac'ed with 1500 bbl. Versagel + 65,000 lbs. sand	3401-3411

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
D & A					
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations 3401-3411		