

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-85

OPERATOR Hummon Corporation API NO. 15-095-21,451-0000

ADDRESS 400 One Main Place COUNTY Kingman

Wichita, KS 67202 FIELD _____

** CONTACT PERSON Wilber Berg PROD. FORMATION _____

PHONE 263-8521 _____ Indicate if new pay.

PURCHASER _____ LEASE Anderson

ADDRESS _____ WELL NO. 1

WELL LOCATION C SE NW

DRILLING Big-H Drilling, Inc. 1980 Ft. from north Line and

CONTRACTOR ADDRESS 400 One Main Place 1980 Ft. from west Line of

Wichita, KS 67202 the NW(Qtr.)SEC 30TWP30 RGE10 (W).

PLUGGING Big-H Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 400 One Main Place

Wichita, KS 67202

TOTAL DEPTH 3930 PBSD _____

SPUD DATE 5-4-84 DATE COMPLETED 5-10-84

ELEV: GR 1785 DF 1795 KB 1798

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 255' DV Tool Used? _____ CONSERVATION DIVISION

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Byron E. Hummon, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of May, 1984.

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 13, 1986

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Hummon Corporation LEASE NAME Anderson SEC 30 TWP 30 RGE 10 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.</p> <p>DST #1: 3731-3767' OP 30-60-60-60 Weak blow thruout Rec. 220' MW (125,000 chl) SIP 1350-1318 FP 43-65/76-109 HP 1721-1725</p> <p>Sand 0 105 Red Beds 105 259 Reds Beds & Shale 259 1431 Shale & Lime 1431 3930 RTD 3930</p>			<p>ELECT. LOG TOPS</p> <p>Onaga Sh. 2705 -907 Tarkio Lm 2900 -1102 Heebner 3690 -1892 Dgls Sh 3768 -1970 Lans 3883 -2085 LTD 3929 -2131</p>	
<p>If additional space is needed use Page 2</p>				

RELEASED
 JUN 10 1985
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8	23#	252	Common	225	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

Gas-oil ratio

Production - I.P.

bbbl.

MCF

%

bbbl.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations