

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 155-21327 21, 326 ORIGINAL

County Reno

SE - SW - SE Sec. 35 Twp. 22S Rge. 10 X W

385 Feet from S/X (circle one) Line of Section

1365 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Peace Creek Unit Well # 602

Field Name Zenith-Peace Creek

Producing Formation Viola

Elevation: Ground 1742 KB 1751

Total Depth 3752 PBSD

Amount of Surface Pipe Set and Cemented at 326 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I 11-2-95 JK
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Allen Drilling Co.

License: 5418

Wellsite Geologist: Harold Trapp

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

X Oil _____ SWD _____ SIOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBSD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

7/29/94 8/4/94 9/1/94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Staff Analyst Date 11/17/94

Subscribed and sworn to before me this 17th day of November, 19 94.

Notary Public [Signature]

Date Commission Expires 5-2-98

K.C.C. OFFICE USE ONLY		
F	<u> </u>	Letter of Confidentiality Attached
C	<u> </u>	Wireline Log Received
C	<u> </u>	Geologist Report Received
Distribution		
<u> </u>	<u> </u>	KCC SWD/Rep NGPA
<u> </u>	<u> </u>	KGS Plug Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 1994

Form ACO-1 (7-91)

CONSERVATION DIVISION
WICHITA, KS

11-21-94

SIDE TWO

Operator Name OXY USA Inc. Lease Name Peace Creek Unit Well # 602
 Sec. 35 Twp. 22S Rge. 10 East County Reno
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) List All E.Logs Run: Dual Compensated Neutron	<input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample Formation (Top), Depth and Datums <table border="0" style="width:100%"> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3046</td> <td>- 1295</td> </tr> <tr> <td>Toronto</td> <td>3062</td> <td>- 1311</td> </tr> <tr> <td>Douglas</td> <td>3074</td> <td>- 1323</td> </tr> <tr> <td>Brown LM</td> <td>3198</td> <td>- 1447</td> </tr> <tr> <td>Lansing</td> <td>3226</td> <td>- 1475</td> </tr> <tr> <td>BKC</td> <td>3532</td> <td>- 1781</td> </tr> <tr> <td>Kinderhook</td> <td>3610</td> <td>- 1859</td> </tr> <tr> <td>Misener</td> <td>3690</td> <td>- 1939</td> </tr> <tr> <td>Viola Lime</td> <td>3693</td> <td>- 1942</td> </tr> <tr> <td>Viola Dolomite</td> <td>3709</td> <td>- 1958</td> </tr> </table>	Name	Top	Datum	Heebner	3046	- 1295	Toronto	3062	- 1311	Douglas	3074	- 1323	Brown LM	3198	- 1447	Lansing	3226	- 1475	BKC	3532	- 1781	Kinderhook	3610	- 1859	Misener	3690	- 1939	Viola Lime	3693	- 1942	Viola Dolomite	3709	- 1958
Name	Top	Datum																																
Heebner	3046	- 1295																																
Toronto	3062	- 1311																																
Douglas	3074	- 1323																																
Brown LM	3198	- 1447																																
Lansing	3226	- 1475																																
BKC	3532	- 1781																																
Kinderhook	3610	- 1859																																
Misener	3690	- 1939																																
Viola Lime	3693	- 1942																																
Viola Dolomite	3709	- 1958																																

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	326	A	210	3%cc
Production	7 7/8"	5 1/2"	14	3696	50sks 65/35 Class A w/1/4# pps Floseal, 100 sks Class A w/2% cc & .5% FL10		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
		1000 gals 15% NE acid	3705-3720

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 7/8"	3695		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj. Pump Testing		9/3/94		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	20				100			

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 3696-3734

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

Phone 913-483-2627, Russell, Ks
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6545

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	7-29-94	Sec.	35	Twp.	22	Range	10	Called Our	1:00pm	On Location	3:00pm	Job Start	5:35	Finish	6:20
Lease	Parce creek Kunt	Well No.	602	Location	Huntsville	2N-34W Ninta		County	RENO	State	KS				

Contractor	Allen
Type Job	SURFACE
Hole Size	12 1/4
Csg.	8 7/8
Tbg. Size	
Drill Pipe	
Tool	
Cement Left in Csg.	
Press Max.	
Meas Line	
Perf.	

EQUIPMENT

Pumptrk	No. 181	Cementer	Don H
		Helper	Steve R
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	311	Driver	Bob B
Bulktrk		Driver	

DEPTH of Job

Reference:	Pump Truck	430.00
	Mileage 30	67.50
	8 7/8 Plug	42.00
	Sub Total	
	Tax	
	Total	539.50

Remarks: Pumped all cement
Released plug Displaced
Down ~~Cement~~
~~Circulator~~ BY Allied
~~Cement~~ Man's Don
Hain

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	OXY USA INC.
Street	110 S main #800
City	Wichita
State	KS 67202
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.	
X	Steve Denver HFE

CEMENT

Amount Ordered	210 sk com 3% CC 1/4 #16
Consisting of	
Camson	210
Poz. Mix	
Gel.	
Chloride	7
Quickset	
Flo Seal	53
Handling	210
Mileage	30
Sales Tax	
Sub Total	
Total	1902.80

Floating Equipment
1-8 7/8 Centra/izer - 61.00

Total \$2503.30

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 1994

Phone 913-483-2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6449

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

New

Date	8/4/94	Sec.	35	Twp.	22s	Range	10W	Called Out	3:00 AM	On Location	6:00 AM	Job Start	11:00 AM	Finish	12:00 PM
Case	Peace Creek	Well No.	1002	Location	Sylvia 6N 1E 2N 4W N15			County	MEMO	State	KS				

Contractor	Allen Drilling Rig #1		
Type Job	CMT 5 1/2 Prod. Csg		
Hole Size	7 7/8	T.D.	
Csg.	5 1/2 14"	Depth	
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool	Port Collar	Depth	1584
Cement Left in Csg.	36.68 FT	Shoe Joint	36.68 FT
Press Max.	1050	Minimum	50
Meas Line		Displace	89.3

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Oxy USA Inc
 Street PO Box 26100
 City OKLA City State OKLA. 73126

The above was done to satisfaction and supervision of owner agent or contractor.
 Purchase Order No. *[Signature]*

CEMENT		
Amount Ordered	500 gal Class 4 + 29% cact ² 570 FL-10	
Consisting of	500 gal Mud Clean	
(Common)	605	575
575		575.00
ALW SOEX (LIGHTWEIGHT)	5.20	260.00
FL-10 47#	6.91	324.77
Chloride FL SEAL 13#	1.10	14.30
Quinac MUD CLEAN 500 GAL	.55	275.00
Chloride 25#	25.00	50.00

RECEIVED CORPORATION DIVISION NOV 27 1994

Pumptrk	No. 266	Cementor	Max Ball
		Helper	JUSTIN HERT
Pumptrk	No.	Cementor	
		Helper	
Bulktrk	242	Driver	John Kelley
Bulktrk		Driver	

Handling	150	1.00	150.00
Mileage	150 04	30	180.00
Sub Total			1829.07
Total			1829.07

DEPTH of Job		
Reference:	Pump Charge	980.00
30 Mi	Mileage	67.50
1 Fa	5 1/2 Top Rubber Plug	45.00
Sub Total		
Tax		
Total		1092.50

Floating Equipment	
1-5 1/2 Guide SHOC	125.00
1-5 1/2 AFU INSERT	189.00
7-5 1/2 Centralizers	392.00
1-5 1/2 Cement Basket	127.00
1-5 1/2 Port Collar	156.00
1- Thread Lock	30.00
1- Rotating Head	75.00
2498.00	

Remarks: CMT 5 1/2 Prod. Csg with 500 gal Mud Clean 50 sks 65/35 1 7/8" 1 1/4" H₂O seal 100 sks Class 4 + 29% cact² 570 FL-10 Washup Pump & Lines Prop Plug Displace 89.3 BBL and Plug Float Held