

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 300

City/State/Zip Tulsa, OK 74102-0300

Purchaser: \_\_\_\_\_

Operator Contact Person: David D. Juby

Phone 918/561-3564

Contractor: Name: Pratt Well Service

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: OXY USA Inc.

Well Name: Peace Creek 601W

Comp. Date 5-20-92 Old Total Depth 3748

Deepening  Re-perf.  Conv. to (Inj) SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. E-4456

2-12-96 Date OF START OF WORKOVER Date Reached TD  
2-14-96 Completion Date OF WORKOVER

API NO. 15- 155XXXXX0000 ORIGINAL

County Reno  
SE - SE - SE - Sec. 35 Twp. 22S Rge. 10  E/W  
330 Feet from S (circle one) Line of Section  
330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Peace Creek Well # 601W  
Field Name Zenith Peace Creek

**REPRESSURED**  
Producing Formation Viola

Elevation: Ground \_\_\_\_\_ KB 1748

Total Depth 3748 PBTB 3822

Amount of Surface Pipe Set and Cemented at 225 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set Refer to original ACO-1 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK 9/8 1-23-97  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Refer to original ACO-1

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title Senior Engineering Tech. Date 7/16/96

Subscribed and sworn to before me this 16<sup>th</sup> day of July, 19 96.

Notary Public Quetta J. Schwadlenok

Date Commission Expires August 21, 1996 7/23/98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

RECEIVED  
KANSAS CORPORATION COMMISSION  
Form ACO-1 (7-91)

JUL 23 1996

7-23-96

Operator Name OXY. USA Inc. Lease Name Peace Creek Well # 601W  
 Sec. 35 Twp. 22S Rge. 10  East County Reno  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Refer to original ACO-1

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 Refer to original ACO-1

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Refer to original ACO-1   |                   |                           |                 |               |                |              |                            |
| Surface   |                   | 8 7/8"                    | 24#             | 225'          | Class A        |              |                            |
| Production  |                   | 5 1/2"                    |                 | 3729'         |                |              |                            |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| Perfs          | Refer to original ACO-1  |  |       |
|                | Model AD-1 Lok Set Pkr.  |  |       |
|                | set at 3630'   |  |       |
| 2              | 3702'-3706'  |  |       |

| TUBING RECORD   |           |           |   |   |         |  |  |
|---|-----------|-----------|---|---|---------|--|--|
| Size  | Set At    | Packer At | Liner Run   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |         |  |  |
| 2 3/8" Duo-Lined  | 3630'     | 3630'     |   |   |         |  |  |
| Date of First, Resumed Production, SWD or Inj. May 24, 1996 |           |           | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |   |         |  |  |
| Estimated Production Per 24 Hours                           | Oil Bbls. | Gas Mcf   | Water Bbls.   | Gas-Oil Ratio   | Gravity |  |  |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) Docket #E-4, 456  
 Production Interval \_\_\_\_\_

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Operator: OXY USA Inc.

Well Name: Peace Creek 601W

Comp. Date 5-30-92 Old Total Depth 3748

Deepening  Re-perf.  Conv. to (n)/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or (n)?)  Docket No. E-4456

2-12-96 Date of START Date Reached TD 2-14-96 Completion Date OF WORKOVER

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Signature [Signature]

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Subscribed and sworn to before me this 16<sup>th</sup> day of July, 1996.

Notary Public Quetta J. Schwadlenk

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K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
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C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)

JUL 23 1996

CONSERVATION DIVISION  
WICHITA, KS

API NO. 15- 1357XXX <sup>0000</sup> **COPY**  
County Reno  
SE - SE - SE - Sec. 35 Twp. 22S Rge. 10  
330 Feet from S/N (circle one) Line of Section  
330 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Peace Creek Well # 601W  
Field Name Zenith Peace Creek  
**REPRESSURED**  
Reservoir Formation Viola  
Elevation: Ground \_\_\_\_\_ KB 1748  
Total Depth 3748 PSTD 3822  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Refer to original ACO-1 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan REWORK 8/2 1-23-97  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Refer to original ACO-1  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name OXY USA Inc.

Lease Name Peace Creek

Well # 601W

Sec: 35 Twp. 22S Rge. 10

East  
 West

County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Refer to original ACO-1

Log Formation (Top), Depth and Datum  Sample

Name .. Top Datum

Refer to original ACO-1

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Refer to original ACO-1   |                   |                           |                 |               |                |              |                            |
| Surface   |                   | 8 5/8"                    | 24*             | 225'          | Class A        |              |                            |
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|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
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|                | Model AD-1 Lok Set Pkr.<br>set at 3630'  |  |       |
| 2              | 3702'-3706'  |  |       |

| TUBING RECORD                                  |     | Size  | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|--|-----|---|--------|-----------|---|
|  |     | 2 3/8" Duo-Lined  | 3630'  | 3630'     |   |
| Date of First, Resumed Production, SWD or Inj. |     | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |        |           |   |
| May 24, 1996                                   |     |   |        |           |   |
| Estimated Production Per 24 Hours              | Oil | 8bbls.  | Gas    | Mcf       | Water 8bbls. Gas-Oil Ratio Gravity  |

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(if vented, submit ACO-18.)  other (Specify) Docket #E-4, 456