

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: _____

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8/11/93 8/18/93 10/20/93
Spud Date Date Reached TD Completion Date

API No. 155-21275-0000

County Reno

NE SE SE Sec. 35 Twp. 22S Rge. 10 X W

1170 Feet from S/X (circle one) Line of Section

330 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
XX, SE, XX or XX (circle one)

Lease Name Peace Creek Unit Well # 603

Field Name Zenith-Peace Creek

Producing Formation Viola

Elevation: Ground 1736 KB 1741

Total Depth 3714 PBTD _____

Amount of Surface Pipe Set and Cemented at 334 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3692 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 2-25-94
(Data must be collected from the Reserve PPT)

Chloride content 950 ppm Fluid volume 850 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter SE Sec. 35 Twp. 22S S Rng. 10 E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Ledlow

Title Staff Analyst Date 12/8/93

Subscribed and sworn to before me this 8th day of December, 1993.

Notary Public: KayAnn Kilmer

Date Commission Expires 4-16-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 780 13 1993

12-13-93 CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name OXY USA Inc. Lease Name Peace Creek Unit Well # 603

Sec. 35 Twp. 22S Rge. 10 East West
 County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3036	- 1291
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3052	- 1307
List All E.Logs Run: SBT Gamma Ray		Brown Lime	3188	- 1443
		LKC	3218	- 1473
		BKC	3526	- 1781
		Kinderhook	3605	- 1860
		Viola Lime	3685	- 1940
		TD	3714	- 1969

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	334	A	210	3%cc
Production	7 7/8"	5 1/2"	14	3692	A-1st stage 2nd stage	265 730	2%cc 6%gel

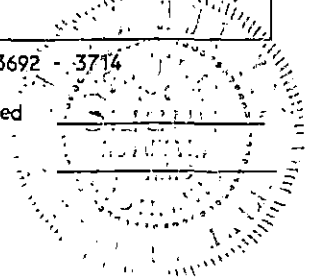
ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Pump Testing			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours 11/9/93	Oil 18 Bbls.	Gas	Mcf	Water 1 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 3692 - 3714

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____



15-155-21275-0000

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

Corrected Ticket

ALLIED CEMENTING CO., INC.

2797

Home Office P. O. Box 31
Russell, Kansas 67665

Date	8-17-93	Sec.	3S	Twp.	22s	Range	10w	Called Out	3:30 AM	On Location	9:00 AM	Job Start	3:30 PM	Finish	10:55 PM
Lease	PEACE CREEK	Well No.	603	Location	HUNTSVILLE 3w, 2n, 1/2n, 1/2s			County	RENO	State	KANSAS				
Contractor	DUKE DRL6 # S														
Type Job	TWO STAGE														
Hole Size	7 7/8"		T.D.	3693'											
Csg.	5 1/2" 14#		Depth	3692'											
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	D.V. TOOL		Depth	2022'											
Cement Left in Csg.			Shoe Joint	39.38'											
Press Max.	2643#		Minimum												
Meas Line			Displace	91 BBLS											
Perf.															

Owner **OKY USA, INC.**
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **OKY USA, INC.**
 Street **Box 26100**
 City **OKLAHOMA CITY** State **OKLAHOMA** 73126
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *Donald R...*

Amount Ordered
 400# SALT CEMENT
 500 GALS MUD CLEAN
 100# CLASS A, 2% CELL
 96S SX 65:35:6 (800# - 1/4# FLO-SEAL)

EQUIPMENT

No.	Cementer	K. BRUNGARDT
Pumptrk 266	Helper	J. HART
No.	Cementer	
Pumptrk	Helper	
258	Driver	M. BALL
Bulktrk 256	Driver	J. KEUEN
Bulktrk 238	Driver	M. BRUNGARDT

Consisting of	Common	588.688	5.75	3956.00
	Poz. Mix	317	3.00	951.00
	Gel.	44	7.00	308.00
	Chloride	2	25.00	50.00
	Quickset	SALT 5	5.25	26.25
	FLO-SEAL	200#		220.00
	MUD CLEAN	500 GALS.	SS Sales Tax	275.00
	Handling	106S	1.00	106.50
	Mileage	106S X 3S X .04		1491.00
	RETURN	60 X 3S X .04		
	Sub Total			84.00
	Total			\$ 8426.25

DEPTH of Job	Reference	Amount
	1	PUMP CHARGE TO 3692' 980.00
	2	2ND STAGE PUMP CHG 525.00
	3	3S MILEAGE ON PUMP 78.75
	4	5 1/2" BOTTOM HOLES 45.00
	5	30 BALS SALT 1628.75
Remarks	2ND STAGE - 500 GALS MUD CLEAN 16S SX 65:35:6 100# CLASS A, 2% CELL	
	TOP STAGE - 10 BBLS SALT WATER SX 65:35:6 + 1/4# FLO-SEAL	

Floating Equipment **BOOK PRICE \$ 10,055.00**
 Less **2011.00**
TOTAL \$ 8044.00

CEMENT DID CIRCULATE!

RECEIVED
STATE CORPORATION COMMISSION

DEC 13 1993

CONSERVATION DIVISION
Wichita, Kansas

15-155.21275-0000

Phone 913-483-2627, Russell, Kansas
Phone 913-679-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

4787

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	8-11-93	Sec.	35	Twp.	22	Range	10	Called Out	7:45 PM	On Location	9:00 PM	Job Start	11:00 AM	Finish	11:45 PM
Lease	Peace Creek	Well No.	603	Location	Huntsville, 3w, 20, 8w, 1/5 Rwd				County	KS					
Contractor	Duke #5				Owner	Same									
Type Job	Surface														
Hole Size	12 1/4"				T.D.	335'									
Csg.	8 5/8" 24"				Depth	333'									
Tbg. Size					Depth										
Drill Pipe					Depth										
Tool					Depth										
Cement Left in Csg.	20'				Shoe Joint										
Press Max.					Minimum										
Meas Line					Displace	20 bbls									
Perf.															

EQUIPMENT

#	No.	Cementer	Tim
Pumptrk	181	Helper	Bob W
#	No.	Cementer	
Pumptrk		Helper	
#	No.	Driver	Bob B.
Bulktrk	202	Driver	

DEPTH of Job	
Reference:	Pumptrk Charge 430.00
	Pumptrk Mileage 78.75
1	8 5/8 Plug 42.00
	Sub Total 550.75
	Tax 50.75
	Total 601.50

Remarks: Cement did circulate,

Jayne Fullerton **APE**
1 Hand

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Oxy USA Inc,
Street: Box 26100
City: Okla City State OK 73126
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____
X _____
CEMENT

Amount Ordered	210 SKS COMMON 39cc, 1/4" flo seal	per SK
Consisting of	Common 210 SK	1207.50
Poz. Mix		
Gel.		
Chloride	6	156.00
Quickset		
Flo seal	53#	58.30

Handling	2.10	210.00
Mileage	35	294.00
Sub Total		
Total		1919.80

Floating Equipment
1-8 5/8 Guide Shoe = 224.00
1-8 5/8 Centralizer = 61.00

Total = 2755.55
Disc: 551.11
NET 30 Days = 2204.44

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