

15-155-21326-0000

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Allen Drilling Co.

License: 5418

Wellsite Geologist: Harold Trapp

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

7/29/94 8/4/94 9/1/94  
Spud Date Date Reached TD Completion Date

API NO. 155-21327-21, 326

County Reno

SE SW SE Sec. 35 Twp. 22S Rge. 10  E W

385 Feet from S/X (circle one) Line of Section

1365 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Peace Creek Unit Well # 602

Field Name Zenith-Peace Creek

Producing Formation Viola

Elevation: Ground 1742 KB 1751

Total Depth 3752 PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 326 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I 11-2-95 JK  
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Staff Analyst Date 11/17/94

Subscribed and sworn to before me this 17<sup>th</sup> day of November, 19 94.

Notary Public Kay Ann Kilmer  
Date Commission Expires 5-2-98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 21 1994

Form ACO-1 (7-91)

CONSERVATION DIVISION  
WICHITA, KS

11-21-94

**SIDE TWO**

Operator Name OXY USA Inc. Lease Name Peace Creek Unit Well # 602

Sec. 35 Twp. 22S Rge. 10  East  West  
 County Reno

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  List All E.Logs Run: Dual Compensated Neutron	<input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample <b>Formation (Top), Depth and Datum</b> <table border="0" style="width:100%"> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3046</td> <td>- 1295</td> </tr> <tr> <td>Toronto</td> <td>3062</td> <td>- 1311</td> </tr> <tr> <td>Douglas</td> <td>3074</td> <td>- 1323</td> </tr> <tr> <td>Brown LM</td> <td>3198</td> <td>- 1447</td> </tr> <tr> <td>Lansing</td> <td>3226</td> <td>- 1475</td> </tr> <tr> <td>BKC</td> <td>3532</td> <td>- 1781</td> </tr> <tr> <td>Kinderhook</td> <td>3610</td> <td>- 1859</td> </tr> <tr> <td>Misener</td> <td>3690</td> <td>- 1939</td> </tr> <tr> <td>Viola Lime</td> <td>3693</td> <td>- 1942</td> </tr> <tr> <td>Viola Dolomite</td> <td>3709</td> <td>- 1958</td> </tr> </table>	Name	Top	Datum	Heebner	3046	- 1295	Toronto	3062	- 1311	Douglas	3074	- 1323	Brown LM	3198	- 1447	Lansing	3226	- 1475	BKC	3532	- 1781	Kinderhook	3610	- 1859	Misener	3690	- 1939	Viola Lime	3693	- 1942	Viola Dolomite	3709	- 1958
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	326	A	210	3%cc
Production	7 7/8"	5 1/2"	14	3696	50sks 65/35 Class A w/1/4# pps Floseal, 100 sks Class A w/2% cc & .5% FL10		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		1000 gals 15% NE acid	3705-3720

<b>TUBING RECORD</b>	Size <u>2 7/8"</u>	Set At <u>3695</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Pump Testing	<u>9/3/94</u>			
Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>20</u>	Bbls.	Gas Mcf	Water 100 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 3696-3734

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_