

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

15-009-03124-00-00

API NUMBER _____
 LEASE NAME Joseph #8
 WELL NUMBER _____
 SPOT LOCATION C W/2 W/2 SW/4
 SEC. 29 TWP. 16 SRGE. 11 W (E) or (W)
 COUNTY Barton
 Date Well Completed _____
 Plugging Commenced 8/26/85
 Plugging Completed 8/28/85

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Gulf Oil & Exploration & Production, Inc.
 ADDRESS Box 1635, Houston, Tx 77001

PHONE # () _____ OPERATORS LICENSE NO. _____

Character of Well _____
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing formation _____ Depth to top _____ bottom _____ T.D. 3331'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	746'	none
				6"	3329'	1016'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Gulf Oil ran 50 sacks cement on bottom. Shot pipe at 1016'. Pulled 7 joints up to 800'. Hooked cement company up to 6" and pumped 200 sacks cement, circulated around 8 5/8. Pulled remainder of pipe. (33 joints total).

Plugging complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050
 Address Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of operator) of (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso
 (Address) Box 347, Chase, Ks. 67524

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 19 1985

CONSERVATION DIVISION
 Wichita, Kansas

SUBSCRIBED AND SWORN TO before me this 17th day of September, 19 85

My Commission expires:



Irene Hoover
 Notary Public

WELL NO. 8 LEASE Joseph COMPANY Gulf Oil Corporation A.F.E. 3037

DATE—DRILLING BEGAN 12-7-52 WELL COMPLETED 12-27-52 FIRST PRODUCTION 12-26-52

SAND RECORD Arbuckle 3327' TOTAL DEPTH 3331'

INITIAL PRODUCTION Pot. 186 Barrels Based on 8 hr. State Physical Test.

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
8-5/8"	32	10V	*	Smls.	746'	350			746'
6"	15	10V	**	Smls.	3329'	125			3329'
From top of K.B. to top of collar on 6" csg. is 11'									

S- 29 T-16S R- 11W

				Center
				W/2
				W/2
				S/4
				Barton
				County
				Kansas

*12 Jts. Cl.C-1 **15 Jts. Cl.C-1
14 Jts. Cl.B 93 Jts. Cl.F

ELEVATION— 1909'

RECONDITION-FRACTURE ARBUCKLE: 6-8-55 6-9-55
DESC. OF WORK: Fractured w/1500 gallons oil containing 150# Adomite & 1500# sand
RESULTS: Before: "P" 6 bopd, 14 bwpd
After: "P" 45 bopd, 35 bwpd

A.F.E. 6148

RECONDITION-FRACTURE: 1-16-56
DESC. OF WORK: HOWCO packer 3315'. TD 3331'. Fractured w/4000 gallons oil, 4000# sand.
RESULTS: Before: 'P' 10 BO, 26 BW per day.
After: 'P' 11.44 BO, 30 BW in 6 hours. 24 hr rate: 'P' 46 BO, 120 BW

A.F.E. 6279

RECEIVED
STATE CORPORATION COMMISSION
APR 18 1955
CONSERVATION DIVISION
Wichita, Kansas

JOSEPH NO. 6
 CENTER OF W/2 W/2 SW SEC. 29-163-11N
 BARTON COUNTY, KANSAS
 GULF OIL CORPORATION

8-5/8" O. D. Casing Cemented at 746'
 5-1/2" O. D. Casing Cemented at 3329'

Drilling Commenced December 6, 1952
 Drilling Completed December 20, 1952

FROM	TO	FORMATION	REMARKS
0'	70'	Clay & part rock	
70	210	Shale & shells	
210	370	Shale	
370	743	Shale & shells	
743	778	Anhydrite	
778	1170	Shale & shells	8-5/8" O. D. Casing Cemented with 350 sacks bulk cement at 746'
1170	1685	Lime	
1685	1800	Shale & lime	
1800	1995	Lime & shale	
1995	2060	Shale	
2060	2165	Shale & shells	
2165	2525	Shale	
2525	2615	Shale & lime	
2615	2960	Lime	
2960	3000	Lime & shale	Coring 2990' - 3000'
3000	3042	Shale (Douglas)	
3042	3320	Lime	
3320	3327	Conglomerate	
3327	3329	Arbuckle	5-1/2" O. D. Casing Cemented with 125 sacks bulk cement at 3329'
T.D.	3329'		