15-009-03121-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

TYPE OR PRINT
NOTICE: Fill out completely and return to Cons. Div. office within 30 days.

API NUMBER D&C 04/04/44

LEASE NAME Joseph

WELL NUMBER 5

1980 Ft. from S Section Line

2970 Ft. from E Section Line

SEC. 29 TWP. 16S RGE. 11 (E) or (W)

COUNTY Barton

Date Well Completed 04/04/44

Plugging Commenced 05/30/85

Plugging Completed 09/05/85

LEASE OPERATOR CHEVRON U.S.A. INC.

ADDRESS P. O. BOX 12116 OKLAHOMA CITY, OK 73157

PHONE# (405) 949-7000 OPERATORS LICENSE NO. 4519

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? District 6

Is ACO-1 filed? No record If not, is well log attached? Yes

Producing Formation Arbuckle Depth to Top 3328' Bottom 3333' T.D. 3333'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Arbuckle	Oil	3328	3333	8 5/8"	378'	
				5½"	3328'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

OVER

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Super Oilwell Service License No. 6535

Address P. O. Box 534 Russell, KS 67665

STATE OF Oklahoma COUNTY OF Oklahoma ,ss.

YVONNE MITCHELL (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Yvonne Mitchell
P. O. Box 12116
(Address) Oklahoma City, OK 73157

SUBSCRIBED AND SWORN TO before me this 14th day of October, 1985

Mary Coleman
Notary Public

My Commission Expires: April 20, 1986

RECEIVED
STATE CORPORATION COMMISSION
OCT 15 1985
CONSERVATION DIVISION
Wichita, Kansas

10-15-85

Form CP-4
Revised 08-84

MIRU Kincade WSU. POH w/rods & tbg. MI WS. RIH w/tbg to 3319'. Circ well w/50 bbls mud. Spot 50 sx Cl "A" cmt from 3319' - 2900'. RD Howco & Kincade WSU. MI SOS WSU. RIH w/tbg to 860'. MI Howco. Circ 100 sx Cl "A" cmt to sfc. POH w/tbg. Tie onto 8 5/8" x 5½" annulus. Pmp 15 sx Cl "A" cmt. SIP=600 psi. RD Howco. Total 115 sx Cl "A" cmt in top plug. State man Gib Scheck on location. Weld cap, ID well, restore location. Well P&A'd 9-5-85. Not last well on lease. FINAL REPORT DROP

WELL RECORD
GULF T 878

WELL NO. 5 LEASE Joseph COMPANY Gulf Oil Corporation A.F.E. 3717

DATE—DRILLING BEGAN 3-13-44 WELL COMPLETED 4-4-44 FIRST PRODUCTION 4-3-44

SAND RECORD Arbuckle Lime, 3328'-3333' TOTAL DEPTH 3333'

INITIAL PRODUCTION OIL: "P" 3,000 barrels (4-5-44 State Draw-down with Depthograph) Corrected Gravity 43.4

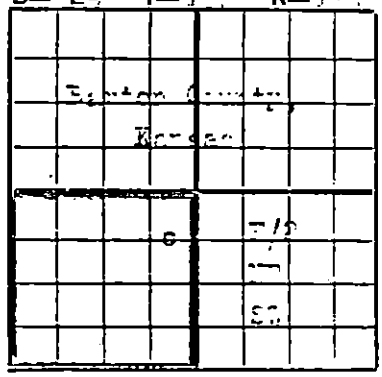
WATER: 0

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
8-5/8"	32#	8-T	R.	S-ls. St. Grade C	378'	175	200		378'
5-1/2"	14#	8-R	New	S-ls. St. Grade B	3328'	125			3328'

(*) "F," FLOWING NATURALLY; "L," AIR GAS LIFT; "S," SWABBING; "P," PUMPING.

S— 29 T—16S R—17W



ELEVATION— 1921'
RT 6' above 5-1/2" [illegible]

GULF OIL CORPORATION

JOSEPH NO. 5

CENTER E/2 NE SW
SECTION 29-16S-11W
BARTON COUNTY, KANSAS

FROM	TO	FORMATION
0	40	Clay
40	130	Shells & Red Beds
130	380	Shale & Shells
380	388	Shells
8-5/8" O.D. Casing Cemented @ 380'		
388	431	Shale & Shells
431	730	Shale, Shells & Red Beds
730	765	Anhydrite
765	1008	Shale & Shells
1008	1140	Lime, Broken & Sand
1140	1450	Shale & Shells
1450	1488	Lime & Shale
1488	1580	Lime
1580	1805	Shale & Lime
1805	1850	Lime, Broken
1850	1880	Sand & Lime
1880	1905	Lime, Broken
1905	2020	Lime
2020	2080	Lime, Broken
2080	2115	Shale & Lime
2115	2150	Lime
2150	2170	Lime, Broken
2170	2500	Shale & Lime
2500	2635	Shale
2635	2655	Shale & Lime
2655	2704	Shale
2704	2770	Shale & Lime
2770	3070	Lime
3070	3224	Lime & Shale
3224	3330	Lime
3330	3333	Sandy Dolomite
5-½" O.D. Casing Cemented @ 3330'		

Total depth 3333'