

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER D&C 09/09/41

LEASE NAME Joseph

WELL NUMBER 3

1980 Ft. from S Section Line

4230 Ft. from E Section Line

SEC. 29 TWP. 16 SRGE. 11 (X) or (W)

COUNTY BARTON

Date Well Completed 09/09/41

Plugging Commenced 05/30/85

Plugging Completed 09/06/85

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR CHEVRON U.S.A. INC.

ADDRESS P. O. BOX 12116 OKLAHOMA CITY, OK 73157

PHONE#(405) 949-7000 OPERATORS LICENSE NO. 4519

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? District 6

Is ACO-1 filed? No record If not, is well log attached? Yes

Producing Formation Arbuckle Depth to Top 3314' Bottom 3323' T.D. 3323'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Arbuckle	Oil	3314	3323	9 5/8"	319'	
				7"	3314'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

OVER

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pullers License No. 6050

Address P. O. Box 347 Chase, KS 67524

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

YVONNE MITCHELL

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

10-15-85

(Signature) Yvonne Mitchell

(Address) P. O. Box 12116 Oklahoma City, OK 73157

SUBSCRIBED AND SWORN TO before me this 14th day of October, 1985

Mary C. Ahmida  
Notary Public

My Commission Expires: April 20, 1986

RECEIVED  
OCT 15 1985  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

MIRU Kincade WSU. RIH w/tbg to 3301. MIRU Howco. Circ 105 bbls, 9 ppg mud. Spot 50 sx Cl "A" cmt fr 3301' - 2870'. RD Howco & Kincade. MI SOS WSU. RIH w/tbg to 850'. MI Howco. Circ 110 sx Cl "A" cmt to sfc. POH w/tbg. Tie onto 8 5/8" x 5 1/2" annulus. Pmp 40 sx Cl "A" cmt. SIP 250 psi. RD Howco & SOS WSU. State man Gib Scheck on location. Well P&A'd 9-6-85. Weld cap. ID well. Restore location. Not last well on lease.  
FINAL REPORT DROP

**WELL RECORD**—FOLDER  
GULF 7 879

RETURN TO  
PRODUCTION  
DEPARTMENT  
FILE ROOM

WELL NO. 3 LEASE Joseph COMPANY Gulf Oil Corporation A.F.E. 2307

DATE—DRILLING BEGAN 8-20-41 WELL COMPLETED 9-9-41 FIRST PRODUCTION 9-7-41

SAND RECORD ~~Gorham Sand~~, 3314' - 3323' TOTAL DEPTH 3323'

*Hickok (Boyer Sand)*

INITIAL PRODUCTION OIL: "S" 328 Barrels (41 barrels in 3 hours, 9-8-41)  
WATER: none

Corrected Gravity 41.5

60' E of C E/2 NW SW  
S-29 T-16S R-11W

**CASING RECORD**

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
9-5/8"	25.7	*	New	Armco	319'	150	-	-	319'
7"	24	10	SH	Smile. St.	3314'	125	-	-	3314'
*National Slip Joint									


(\*) "F." FLOWING NATURALLY; "L." AIR GAS LIFT; "S." SWABBING; "P." PUMPING.

ELEVATION— DF 1881'

RT 6' above 7"

TOPS: Topeka 2673', Ostrala 3035'.

SANDOIL:

6-14-54 to 6-17-54  
Cleaned out to bottom.

APE3408

TREATMENT:

1500 gallons, 1500# sand.

PRODUCTION:

Before:

"P" 16 oil, 8 water.

After:

"P" 63 oil, 94 water 7-2-54.

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0'	-	60'	Hard sand rock
		115'	Sand and shale
		235'	Sand rock and broken shale
		430'	Shale and shells
		437'	Lime
		475'	Shale and sand
		535'	Shale and shells
		666'	Red bed and shells
		705'	Shale and shells
		738'	Anhydrite
		825'	Shale and lime shells
		846'	Shale and sand
		868'	Shale and lime
		946'	Shale and shells
		960'	Shells and broken lime
		1005'	Shale and shells
		1025'	Red bed shells
		1230'	Salt and shells
		1440'	Shale and shells
		1505'	Lime and shale
		1540'	Lime and shale breaks
		1575'	Shale and shells
		1631'	Shale and lime
		1723'	Shale and lime shells
		1737'	Soft sand
		1750'	Shale and lime shells
		1775'	Lime
		1802'	Sandy lime
		1914'	Lime
		1985'	Lime and shale
		2050'	Lime shells
		2146'	Broken lime
		2160'	Shale
		2192'	Shale and lime
		2206'	Shale
		2215'	Lime
		2260'	Shale and lime streaks
		2385'	Shale and shells
		2455'	Broken lime
		2620'	Lime and shale
		2645'	Broken lime
		2697'	Shale and shells
		2729'	Shale and lime shells
		2945'	Lime
		3002'	Lime and shale
		3112'	Lime
		3155'	Soft lime
		3210'	Lime
		3218'	Soft chalky lime
		3301'	Lime
		3303'	Sandy shale and lime
		3308'	Sandy lime
		3317'	Lime
		3323'	Sand
			TOTAL DEPTH