

15-009-15045-00-01

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

RECEIVED
STATE CORPORATION COMMISSION

Form CP-4
Rev. 12-15-80

APR 26 1982

CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Barton SEC. 29 TWP. 16S RGE. 11W E/W
Location as in quarters or footage from lines:
NE SW NE

Locate Well
correctly on above
Section Platt.

Lease Owner Kelso Casing Pulling
Lease Name Esfeld #2 Well No.
Office Address Box 176 Chase, Kansas 67524
Character of Well (Completed as Oil, Gas or Dry Hole):
Date Well Completed
Application for plugging filed
Plugging commenced 4-9-82
Plugging completed 4-20-82
Reason for abandonment of well or producing formation Depleted

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well J.H. Metz
Producing formation Depth to top bottom T.D. 3336'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	250'	none
				4-1/2"	3336'	1650'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pushed rock bridge to 2860', ran 1 barrel of sand and 4 sacks cement. Shot casing @2592', 2401', 2284', 2154', 2027', 1902', 1775' and 1651'. Pulled a total of 53 Joints of 4-1/2" casing. Plugged well with 3 sacks hulls, 15 sacks gel, 8-5/8" plug, 140 sacks 50/50 pos, 4% gel, 3% cc.

Plugging Complete

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Box 176 Chase, Ks. 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of April, 19 82

My Commission expires:



Irene Hoover
Notary Public.

COLORADO OIL COMPANY

Esfeld Lease
Well No. 2

NE SW NW Section 29-T16S-R11W
Barton County, Kansas

RECEIVED
STATE CORPORATION COMMISSION
APR 2 1973
CONSERVATION DIVISION
Wichita, Kansas

Field: Kraft-Prusa

Elevation: 1888 KB

Casing: 8-5/8" 32# (54') & 7" 20#. Set @ 564' w/125 sacks. Cemented to surface. 4-1/2" 9.50#. Set @ 3333' w/100 sacks. Top cement @ 2800'. (Estimated)

(Mudded to surface)

Drilling Log:

0- 190 Shale	2627-2695 Shale & Lime
190- 350 Shale & Shells	2695-2783 Lime
350- 440 Sand	2783-2835 Lime & Shale Breaks
440- 559 Shale & Shells	2835-2991 Lime
559- 690 Red Bed	2991-2995 Chert
690- 721 Shale	2995-3040 Shale & Lime
721- 748 Anhydrite	3040-3042 Sandy Lime
748- 973 Shale & Shells	3042-3062 Hard Lime
973-1010 Shale & Salt	3062-3088 Lime
1010-1135 Shale & Shells	3088-3113 Hard Lime
1135-1390 Salt & Shale	3113-3151 Soft Lime
1390-1703 Shale & Lime	3151-3179 Hard Lime
1703-1710 Shale	3179-3205 Shale
1710-1811 Shale & Sandy Lm.	3205-3286 Lime
1811-1977 Lime & Shale	3286-3302 Sandy Lime
1977-2097 Shale	3302-3306 Lime
2097-2305 Shale & Lime	3306-3317 Conglomerate
2305-2400 Sandy Shale	3317-3319 Shale
2400-2515 Shale & Lime	3319-3324 Sand & Chert
2515-2627 Shale	3324-3336 Sand, Chert & Dolomite

Geological Information:

Heebner:	2923 (-1035)	Shly. Congl:	3306 (-1418)
Douglas Sand:	2969 (-1081)	Penn. Sand:	3316 (-1428)
Brn. Lime:	3020 (-1132)	Qtz. Sand:	3333 (-1445)
Lansing:	3039 (-1151)		

Injection Zone:

Bridge Plug set @ 3010'.
Perf. 2969' - 2979' Douglas Sand

COLORADO OIL AND GAS CORPORATION

PRODUCTION DEPARTMENT
SUMMARY RECORD OF WELL COMPLETION

Page 1 of 2

A.F.E. NO. _____

District: WichitaLease: Esfeld No. 2 Well No.: 2 Field: Kraft-PrusaLocation: NE SW NE Section 29-16S-11WCounty: Barton State: KansasSpud Date: 7-14-40 Completion Date: 8-2-40Initial Potential: (Test Date: 9-24-40) 186 BO, NWElevation: 1888 K.B. _____ G.L. 1880.2 Braden head.Drilled T.D. 3336 P.B.T.D. _____ Top of Cement 2800' (Est.)Producing Casing Size: 4-1/2" Set at 3333' Heaviest wt. per ft. 9.50#
(All measurements from K.B.)

PRODUCING ZONE (S) IN WHICH WELL WAS COMPLETED:

Formation	Interval	Natural Test	Treatment	Final Test
Penn. Sand Qtz. Sand	3317 - 3332 } 3333- 3336 }	8. BOPH, NW	None	

D.S.T.'s taken; give number, interval and formation: NoneType logs run: Gamma-Ray Neutron (1-26-48)

Cores taken; give number, interval and formation:

(1) 3319-24 Cherty Congl. Sand w/sl spotted stn.

Additional Information and Comments:

See attached sheet

Distribution

Dist Prod. _____

Field _____

Denver Prod. _____

Denver Geo. _____

Dist. Geo. _____