

15-009-15048-00-03

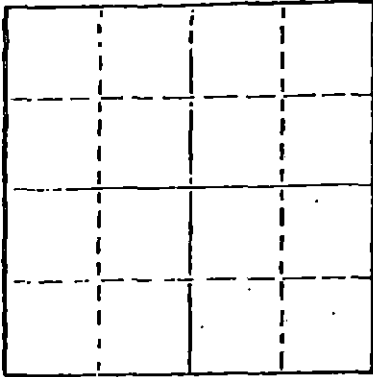
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Barton County. Sec. 29 Twp. 16 Rge. 11 E/W
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines _____

Lease Owner EW NW NW
Lease Name Kelso Casing Pulling
Lease Name Esfeld #4 Well No. _____
Office Address Box 176, Chase, Kansas 67524
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 8/27/76 _____ 19____
Plugging completed 8/31/76 _____ 19____
Reason for abandonment of well or producing formation
depleted

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Rankin
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3333
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8-5/8 | 46 | none |
| | | | | 7" | 511 | none |
| | | | | 4 1/2" | 3324 | 1516' |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole, bridge at 2035', moved bridge 30' with small weight. Got a joint of 2" tubing and moved bridge to 2210', sanded on top of bridge with 20' sand and 4 sacks cement. Welded on 4 1/2" slip on collar, shot pipe at 2041', 2016', 2001', 1917', 1516', pulled 48 joints. Set rock bridge at 400' and ran 4 1/2 yards of cement on top.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
9-13-76
SEP 13 1976

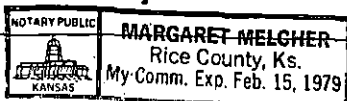
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE ss.
R. DARRELL KELSO (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS
(Address)

Subscribed and Sworn to before me this 10th day of September, 19 76

My commission expires _____



Margaret Melcher
Notary Public.

COLORADO OIL COMPANY

PRODUCTION DEPARTMENT
WORKOVER RECORD

AFE NO.

Page 1 of 1

None

SUBSEQUENT OPERATION NO. 3

15-007-15048-0003

District: Wichita

Lease: Esfeld Well No. 4 Field: Kraft-Prusa

Sec. 29 Twp. 16S Rge. 11W; County: Barton State: Kansas

Operation Commenced: May 24, 1966 Operation Completed: May 24, 1966

Nature of Operation: Acidize (Dump Treatment)

Producing formation and interval before this workover: Douglas Sand: 2988-2996

Qtztic Sand: 3324-3333

Producing formation and interval after this workover: Douglas Sand: 2988-2996

Qtztic Sand: 3324-3333

(Mark out choke size, etc., or pump size, etc. if not applicable)

| Date | Production | Bbls. Oil | Bbls. Water | MCF Gas | Prod. Method | XXXXXXXXXXXXXXXXXXXX | | | R/T.D. Before Workover 3333 |
|---------|--------------------------|-----------|-------------|---------|--------------|---------------------------------|---------------|--------|---|
| | | | | | | Pump Size | Length Stroke | S.P.M. | |
| 3-14-66 | Before workover, normal | 3.54 | 18.61 | | Pump | 1 1/2" | 30 | 13 | R/T.D. After Workover 3333 (Mark out P.B. if not applicable) |
| 6-18-66 | After workover, normal | 6.04 | 29.96 | | Pump | 1 1/2" | 30 | 14 | |
| | Potential after workover | | | | | | | | |

Details of operation; all plugs, perforations, cementing, treatments, test, logs, etc., in chronological order.

Treated w/5 gals. Hy-Flo mixed w/10 bbls. oil. Dumped 150 gals. acid down casing, filled casing with oil, let set 48 hours.

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MAR 18 1976

CONSERVATION DIVISION
Wichita, Kansas

(Continue on back if additional space required)

Comments or Recommendations for additional recompletion work:

Distribution
Dist. Prod. _____
Field _____
Denver Prod. _____