

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-095-21,415-0000

ADDRESS 400 One Main Place, Wichita, KS COUNTY Kingman

FIELD _____

** CONTACT PERSON Wilber Berg PROD. FORMATION _____
PHONE 263-8521 _____ Indicate if new pay.

PURCHASER _____ LEASE Hellman

ADDRESS _____ WELL NO. 1

DRILLING Big-H Drilling, Inc. WELL LOCATION 150' NW/C NW NE

CONTRACTOR _____ 554 Ft. from north Line and

ADDRESS 400 One Main Place 2086 Ft. from east Line of

Wichita, KS 67202 the NE (Qtr.) SEC 31 TWP 30 RGE 10 (W).

PLUGGING Big-H Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ ADDRESS 400 One Main Place

Wichita, KS 67202

TOTAL DEPTH 3882 PBDT _____

SPUD DATE 2-7-84 DATE COMPLETED 2-13-84

ELEV: GR 1749 DF 1759 KB 1762

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 241.50 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of February, 19 84

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

Sandra L. Mendoza
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/13/86

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information. FEB 22 1984

2-22-84 CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Hummon Corporation

LEASE NAME Hellman

SEC 31 TWP 30 RGE 10 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>DST #1: 3703-3715'</p> <p>GP 30-60-30-60</p> <p>Rec. 2100' SW</p> <p>SIP 1375/1375</p> <p>FP 142-714/767-1044</p> <p>HP 1854-1833</p> <p>BHT 106'</p>			ELECT. LOG TOPS	
			Ind. Cv.	2674 -912
			Wab.	2718 -956
			Tarkio	2860 -1098
			Howard	3114 -1352
			Topeka	3432 -1670
			Heebner	3652 -1890
			Toronto	3703 -1941
			Dougl Sh	3736 -1974
			Dougl.Sd	3773 -2011
			Brown Lm	3842 -2080
			Lansing	3851 -2089
			LTD	3882 -2120
Sand	0	100		
Red Beds	100	258		
Shale & Red Beds	258	875		
Red Beds & Shale	875	1429		
Shale & Lime	1429	3782		
Sand, Shale & Lime	3782	3882		
RTD		3882		

RELEASED
MAR 11 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23#	255	Common	225	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

%

Gas-oil ratio

Production-I.P.

bbls.

MCF

bbls.

CFPS

Disposition of gas (vented, used on lease or sold)

Perforations