

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5313 EXPIRATION DATE 6-30-84  
OPERATOR F&M Oil Company, Inc. API NO. 15-095-21,399-0000  
ADDRESS 422 Union Center Bldg. COUNTY Kingman  
Wichita, Kansas 67202 FIELD \_\_\_\_\_  
\*\* CONTACT PERSON E. A. Falkowski PROD. FORMATION \_\_\_\_\_  
PHONE (316)26202636 N/A Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Mease  
ADDRESS \_\_\_\_\_ WELL NO. 1  
DRILLING Brandt Drilling Co., Inc. 1980 Ft. from West Line and  
CONTRACTOR ADDRESS 1200 Douglas Building 1780 Ft. from South Line of  
Wichita, Kansas 67202 the SW (Qtr.) SEC 31 TWP 30S RGE 10W (W).

PLUGGING Brandt Drilling Co., Inc.  
CONTRACTOR ADDRESS 1200 Douglas Building  
Wichita, Kansas 67202

WELL PLAT (Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

		31	
	⊕		

TOTAL DEPTH 3860' PBD \_\_\_\_\_  
SPUD DATE 11-5-83 DATE COMPLETED 11-11-83  
ELEV: GR 1743' DF \_\_\_\_\_ KB 1748'  
DRILLED WITH ~~(CABLE)~~ / (ROTARY) / ~~(AIR)~~ TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 275'w/225DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T \*Brandt Drilling Co., Inc.

Timothy E. Brandt, VP & Gen. Mgr., \*being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November, 1983.

Geraldine T. Rowland  
NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY APPT. EXP. \_\_\_\_\_

*[Signature]*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 26, 1984

Geraldine T. Rowland

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

DEC 27 1983

Side TWO

OPERATOR F&M Oil Company, Inc. LEASE NAME Mease SEC 31 TWP 30S RGE 10W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input type="checkbox"/>			<b>Sample Tops:</b>	
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Indian Cave	2678(- 930)
Soil	0	133	Wabaunsee	2724(- 976)
Sand & Redbed	133	665	Tarkio	2865(-1117)
Shale w/Sand Streaks	665	1265	Howard	3113(-1365)
Lime & Shale	1265	1365	Topeka	3414(-1666)
Anhydrite & Gypsum	1365	1715	Heebner	3656(-1908)
Lime	1715	2763	Toronto	3703(-1955)
Shale w/Lime Streaks	2763	2957	Douglas Sh	3787(-2039)
Lime & Shale	2957	3310	RTD	3860(-2110)
Shale	3310	3631	<b>Electric Log Tops:</b>	
Lime	3631	3672	Indian Cave	2677(- 929)
Shale	3672	3675	Wabaunsee	2723(- 975)
Sand & Lime	3675	3840	Tarkio	2862(-1114)
Lime & Shale	3840	3860	Howard	3113(-1365)
Rotary Total Depth		3860	Topeka	3426(-1678)
DST#1 3697-3730',			Heebner	3658(-1910)
30-45-60-45, wk to gd blow, rec 315'			Toronto	3704(-1956)
GMW, IFP 88-121#, ISIP 1342#, FFP			Douglas Sh	3740(-1992)
154-188#, FSIP 1287#.			Douglas Sd	3770(-2022)
			Br/Lime	3840(-2092)
			Lansing	3849(-2101)
			LTD	3856(-2108)

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	275'	Common	225	3% Cal. Chloride 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations