

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9388  
Name Mark E. Dobrinski Oil Operations  
Address P.O. Box 147  
City/State/Zip Lorraine, KS 67459

Purchaser.....

Operator Contact Person Mark E. Dobrinski  
Phone 913 472-5225

Contractor: License # 6394  
Name Mohawk Drilling, Inc.

Wellsite Geologist Richard M. Foley  
Phone 316 683-1921 or home 316 685-3813

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

9-25-85	9-30-85	10-1-85
Spud Date	Date Reached TD	Completion Date
3421		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 797 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-009-24,077 000  
County Barton  
SW NW NW Sec. 28 Twp 16 Rge 11  East  West

4290 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

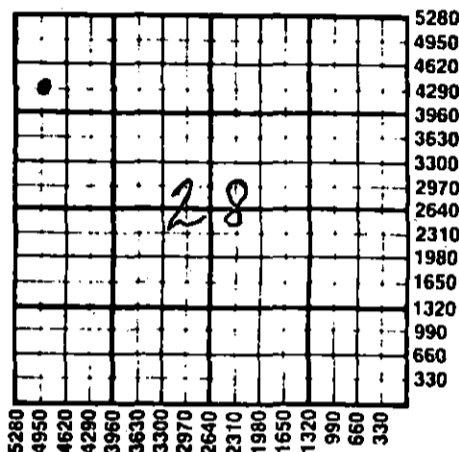
Lease Name Arensman Well # 1

Field Name Kraft-Prusa

Producing Formation.....

Elevation: Ground 1924 KB 1934

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # N/A

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 330 Ft North from Southeast Corner  
(Stream, pond etc) 2970 Ft West from Southeast Corner  
Sec 5 Twp 17 Rge 11  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

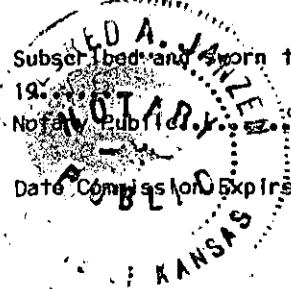
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark E. Dobrinski  
Title Operator Date 10-30-85

Subscribed and sworn to before me this 30 day of October 1985  
Notary Public Mildred A. Jensen  
Date Commission Expires 7-17-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rap  NGPA  
 KGS  Plug  Other (Specify)



RECEIVED  
STATE CORPORATION COMMISSION  
NOV 1 1985  
11-04-85

Sec 5 Twp 17 Rge 11 W

SIDE TWO

Operator Name Mark E. Dobrinski Oil Operations Lease Name Arensman Well # 1

Sec. 16 Twp. 11 Rge. 11  East  West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST#1 3352 -3391  
 Open 60 Min. (30-30-30-30)  
 Recover 270' muddy salt water  
 30" FSIP: 852 psi. 30" FSIP: 808 psi.  
 Temp. 122 \*

Formation	Depth	Sub-sea Datum
Anhydrite	786	(+1148)
Topeka	2686	(- 752)
Heebner	2976	(-1042)
Toronto	2994	(-1060)
Douglas	3005	(-1071)
Douglas sand	3028	(-1094)
Brown Lime	3073	(-1139)
Lansing	3093	(-1159)
B.K.C.	3334	(-1400)
Conglomerate	3359	(-1422)
Arbuckle	3383	(-1449)
R.T.D.	3421	(-1487)
L.T.D.	3422	(-1488)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface (N)	12 1/4"	8 5/8"	23#	797'	50/50 Poz	350	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....