

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 COLORADO DERRY BUILDING
WICHITA, KANSAS 67202

WELL PLUGGING RECORD

API NUMBER 15-009-15051-
0001

TYPE OR PRINT
PLEASE FILL OUT COMPLETELY
AND MAKE REQUIRED AFFIDAVIT.

LEASE NAME ESEFELD #7
WELL NUMBER _____

LEASE OPERATOR COASTAL OIL & GAS, Bought By
KELSO CASING PULLING

SPOT LOCATION SW NE NW

ADDRESS _____

SEC. 29 TWP. 16 RGE. 11 (E) OR (W)

PHONE # () _____ OPERATORS LICENSE NO. _____

COUNTY BARTON

CHARACTER OF WELL
(OIL, GAS, D&A, SWD, INPUT, WATER SUPPLY WELL)

DATE WELL COMPLETED _____

PLUGGING COMMENCED 10-18-83

PLUGGING COMPLETED 12-27-83

DID YOU NOTIFY THE KCC/KDHE JOINT DISTRICT OFFICE PRIOR TO PLUGGING THIS WELL? YES

WHICH KCC/KDHE JOINT OFFICE DID YOU NOTIFY? HAYS, KANSAS

IS ACC-1 FILED? _____ IF NOT, IS WELL LOG ATTACHED? _____

PRODUCING FORMATION _____ DEPTH TO TOP _____ BOTTOM T.D. 3315'

SHOW DEPTH AND THICKNESS OF ALL WATER, OIL AND GAS FORMATIONS.

OIL, GAS OR WATER RECORDS _____ CASING RECORD _____

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8-5/8" | 568' | none |
| | | | | 5-1/2" | 3313' | 337' |
| | | | | | | |

DESCRIBE IN DETAIL THE MANNER IN WHICH THE WELL WAS PLUGGED, INDICATING WHERE THE MUD FLUID WAS PLACED AND THE METHOD OR METHODS USED IN INTRODUCING IT INTO THE HOLE. IF CEMENT OR OTHER PLUGS WERE USED STATE, THE CHARACTER OF SAME AND DEPTH PLACED, FROM FEET TO FEET EACH SET.

Plugged off bottom with 5 sacks cement and sand to 2850'. Rigged up and took stretch and pipe parted 11 joints down. Pulled a total of 337' of 5-1/2" casing. Ran 2" tubing to 550' and circulated 200 sacks 50/50 pos, 6% gel, 3% cc. to base of cellar. Plugging Complete.

(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

NAME OF PLUGGING CONTRACTOR KELSO CASING PULLLINE LICENSE NO. 6050
ADDRESS P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, SS.

R. DARRELL KELSO (EMPLOYEE OF OPERATOR) OR (OPERATOR) OF ABOVE-DESCRIBED WELL, BEING FIRST DULY SWORN ON OATH, SAYS: THAT I HAVE KNOWLEDGE OF THE FACTS, STATEMENTS, AND MATTERS HEREIN CONTAINED AND THE LOG OF THE ABOVE-DESCRIBED WELL AS FILED THAT THE SAME ARE TRUE AND CORRECT, SO HELP ME GOD.

(SIGNATURE) R. Darrell Kelso

(ADDRESS) P.O. Box 347 Chase, Ks. 67524

SUBSCRIBED AND SWORN TO BEFORE ME THIS 28 DAY OF December, 1983.

Irene Hoover
NOTARY PUBLIC

RECEIVED
STATE CORPORATION COMMISSION
MY COMMISSION EXPIRES: _____
IRENE HOOVER
State of Kansas
My Comm. Exp. Aug. 15, 1985

DEC 28 10 44

CONSERVATION DIVISION
Wichita, Kansas

12-28-83

FORM CP-4
REVISED 06-83

COLORADO OIL COMPANY
DIVISION OF COLORADO OIL AND GAS CORPORATION

AFE NO. _____

PRODUCTION DEPARTMENT
WORKOVER RECORD

SUBSEQUENT OPERATION NO. 7

District: Wichita

Lease: Esfeld Well No. 7 SWD Field: Kraft-Prusa

Sec. 29 Twp. 16S Rge. 11W; County: Barton State: Kansas

Operation Commenced: 4-15-81 Operation Completed: 4-15-81

Nature of Operation: Check T.D. and lay down tbg.

Producing formation and interval before this workover: Douglas Sand 2957-2962

Producing formation and interval after this workover: Douglas Sand 2957-2962

(Mark out choke size, etc., or pump size, etc. if not applicable)

| Date | Production | Bbls. Oil | Bbls. Water | MCF Gas | Prod. Method | Size Choke | Tbg. Press. | Csg. Press. | P.B.T.D. Before Workover |
|------|--------------------------|-----------|-------------|---------|--------------|------------|---------------|-------------|-----------------------------------|
| | | | | | | Pump Size | Length Stroke | S.P.M. | P.B.T.D. After Workover |
| | Before workover, normal | | | | | | | | <u>2968</u> |
| | After workover, normal | | | | | | | | <u>2968</u> |
| | Potential after workover | | | | | | | | (Mark out P.B. if not applicable) |

Details of operation; all plugs, perforations, cementing, treatments, test, logs, etc., in chronological order.

Released packer, lowered tubing to T.D. of 2911'.

Well is perforated at 2957 to 2962, 46' fill-up above perms.

There are two or three packers left in the well from previous tubing jobs.

(Continue on back if additional space required)

Comments or Recommendations for additional record work:

RECEIVED
STATE COMMISSION

SEP 12 1983

CONSERVATION DIVISION
Wichita, Kansas

| |
|--------------|
| Distribution |
| Dist. Prod. |
| Field |
| Denver Prod. |