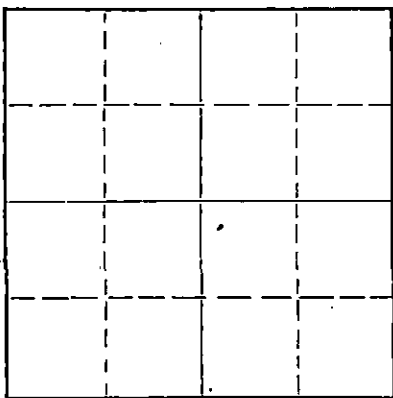


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Patnee County. Sec. 18 Twp. 22S Rge. (E) 17 (W)  
Location as "NE/CNW/SW" or footage from lines NW/NW/NW SE  
Lease Owner JONES, SHELBURNE, & FARMER, INC.  
Lease Name EICHMEIR Well No. 1  
Office Address RUSSELL, KANSAS  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced 11-10-19 55  
Plugging completed 11-14-19 55  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Warren H. Horner  
Producing formation Depth to top Bottom Total Depth of Well 4375 Feet  
Show depth and thickness of all water, oil and gas formations. PB TD 4158'

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|------|--------|------------|
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugging started 11-10-55 and completed 11-14-55. Measured in to PB TD 4158' and plugged off bottom as follows: sanded back to 4145' and dumped in 5 sacks of cement. Pumped in 75 sacks of bayroid into surface casing to shut off Dakota water and shot casing off at 3512' and pulled pipe out of hole. Squeezed well with 20 sacks of aqua gel mud and 80 sacks of cement. Re-plugged top of the surface casing with heavy mud and 10 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor J. O. Forbes d/b/a Forbes Casing Pulling Co.  
Address P. O. Box 221, Great Bend, Kansas

STATE OF \_\_\_\_\_, COUNTY OF \_\_\_\_\_, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer  
Russell, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of November, 1955

My commission expires July 14, 1958

Bonnie Pratt  
Notary Public.

PLUGGING  
FILE SEC 18 T 22 R 17 W  
BOOK PAGE 13 LINE 12

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 13 1955  
CONSERVATION DIVISION  
Wichita, Kansas

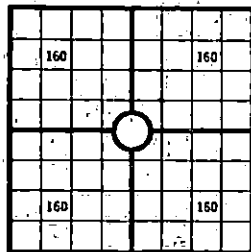
11-19-55

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

WELL NO. 1 COUNTY Pawnee SEC. 18, TWP. 22, RGE. 17

640 Acres  
N



Locate well correctly

COUNTY Pawnee SEC. 18 TWP. 22 RGE. 17  
 COMPANY OPERATING Jones, Shelburne & Farmer, Inc.  
 OFFICE ADDRESS Russell, Kansas  
 FARM NAME EIKMEIER WELL NO. 1  
 DRILLING STARTED 9-13 1955 DRILLING FINISHED 9-30 1955  
 DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
 WELL LOCATED NW 1/4 NW 1/4 SE 1/4 North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 2065 GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

| Name | From | To | Name | From | To |
|------|------|----|------|------|----|
| 1    |      |    | 4    |      |    |
| 2    |      |    | 5    |      |    |
| 3    |      |    | 6    |      |    |

Perforating Record If Any

Shot Record

| Formation | From | To | No. of Shots | Formation | From | To | Size of Shot |
|-----------|------|----|--------------|-----------|------|----|--------------|
|           |      |    |              |           |      |    |              |

CASING RECORD

| Amount Set |     |       |      | Amount Pulled |     |     |     | Packer Record |        |           |      |
|------------|-----|-------|------|---------------|-----|-----|-----|---------------|--------|-----------|------|
| Size       | Wt. | Thda. | Make | Ft.           | In. | Ft. | In. | Size          | Length | Depth Set | Make |
| 8-5/8      |     |       |      | 278           |     |     |     |               |        |           |      |
| 5-1/2      |     |       |      | 4376          |     |     |     |               |        |           |      |

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

| Size  | Amount Set |     | Sacks Cement | Chemical |      | Method of Cementing | Amount | Mudding Method | Results (See Note) |
|-------|------------|-----|--------------|----------|------|---------------------|--------|----------------|--------------------|
|       | Ft.        | In. |              | Gal.     | Make |                     |        |                |                    |
| 8-5/8 | 278        |     | 200          |          |      |                     |        |                |                    |
| 5-1/2 | 4376       |     | 150          |          |      |                     |        |                |                    |

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet. Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Type Rig \_\_\_\_\_

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping: \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

| Formation      | Top  | Bottom | Formation        | Top | Bottom |
|----------------|------|--------|------------------|-----|--------|
| Clay & soil    | 0    | 263    |                  |     |        |
| Shale redbed   | 263  | 900    |                  |     |        |
| Redbed         | 900  | 1150   |                  |     |        |
| Shale & lime   | 1150 | 1315   |                  |     |        |
| Shale          | 1315 | 1490   |                  |     |        |
| Salt           | 1490 | 1620   |                  |     |        |
| Shells & shale | 1620 | 1900   |                  |     |        |
| Lime           | 1900 | 2160   |                  |     |        |
| Lime & shale   | 2160 | 2300   |                  |     |        |
| Shale & lime   | 2300 | 2470   |                  |     |        |
| Lime & shale   | 2470 | 2640   |                  |     |        |
| Lime           | 2640 | 2740   |                  |     |        |
| Lime & shak    | 2740 | 2840   |                  |     |        |
| Shale          | 2840 | 2880   |                  |     |        |
| Shale & lime   | 2880 | 3060   |                  |     |        |
| Lime & shale   | 3060 | 3155   |                  |     |        |
| Shale & lime   | 3155 | 3325   |                  |     |        |
| Lime & shale   | 3325 | 3500   |                  |     |        |
| Lime           | 3500 | 4087   |                  |     |        |
| Shale & lime   | 4087 | 4140   |                  |     |        |
| Lime-cherty    | 4140 | 4170   |                  |     |        |
| Chert & lime   | 4170 | 4211   | lim              |     |        |
| Lime & shale   | 4211 | 4290   | Elev 2067        |     |        |
| Lime           | 4290 | 4295   | Heeb 3588        |     |        |
| Shale          | 4295 | 4328   | Douglas 3618     |     |        |
| Lime           | 4328 | 4375   | Brown Lime 3682  |     |        |
|                |      |        | Lansing 3694     |     |        |
|                |      |        | BKC 3976         |     |        |
|                |      |        | Cong. Shale 4100 |     |        |
|                |      |        | Cong Chert 4182  |     |        |
|                |      |        | Viola 4182       |     |        |
|                |      |        | Simpson 4274     |     |        |
|                |      |        | Arbuckle 4327    |     |        |
|                |      |        | T.D. 4375        |     |        |

TOPS:

RECEIVED  
STATE DEPARTMENT OF REVENUE

PLUGGING  
PLI SEC. 18 TWP. 22 RGE. 17  
BOOK PAGE 13 LINE 12  
ELEVATION 2067  
Wichita, Kansas

I, the undersigned, being first duly sworn, upon oath state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John D. Farmer Vice-President  
Name and title of representative of company

Subscribed and sworn to before me this 5th day of October 19 55  
 My Commission expires 7-14-58  
Dorrie Pratt  
 Notary Public.