

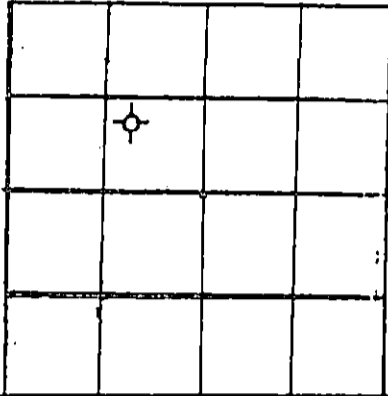
STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Pawnee SEC. 18 TWP. 22 RGE. 17W E/W  
Location as in quarters or footage from lines:  
NW SE NW SEC. 18-22-17W



Locate Well  
correctly on above  
Section Platt.

Lease Owner Chief Drilling Co., Inc.  
Lease Name Strobel Well No. # 1  
Office Address 905 Century Plaza, Wichita, Ks. 67202  
Character of Well (Completed as ~~Oil, Gas or~~ Dry Hole): D.H.  
Date Well Completed 7-23-83  
Application for plugging filed 7-23-83  
Plugging commenced 7-23-83  
Plugging completed 7-23-83  
Reason for abandonment of well or producing formation \_\_\_\_\_

Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Paul Luthi

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom: T.D. 4190 LTD

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Surface	10 jts. 8 5/8" 20#	402'		set @ 405'	cemented	w/200 sx.
60-40 pos	mix, 3% c.c., 2% gel.					

Describe in detail the manner in which the well was plugged, indicating where the mud  
fluid was placed and the method or methods used in introducing it into the hold. If cement  
or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
to \_\_\_\_\_ feet for each plug set.

Plugged w/120 sx. of 60-40 pos mix, 2% gel, 3% c.c.,  
1st plug @ 1115' w/50 sx., 2nd plug @ 430', w/50 sx.,  
solid bridge 0 to 40' w/10 sx. 10 sx. in the rat hole,  
Started @ 2:15 a.m. completed @ 4:15 a.m. State Plugger  
Paul Luthi

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Warrior Drilling Co.,

STATE OF Kansas COUNTY OF Sedgwick, ss.

E. W. Shelton, Jr., (employee of owner) ~~xxxxxxx~~ of the  
above-described well, being first duly sworn on oath, says: That I have knowledge of the  
facts, statements, and matters herein contained and the log of the above-described well as  
filed and that the same are true and correct. So help me God.

RECEIVED  
STATE CORPORATION COMMISSION

AUG 02 1983

(Signature) F.W. Shelton, Jr.  
F.W. Shelton, Jr., Vice Pres.  
(Address)

SUBSCRIBED AND SWORN TO before me this \_\_\_\_\_ day of \_\_\_\_\_, 1983



29th day of July, 19 83  
Martha E. Gustin  
Martha E. Gustin Notary Public.

My Commission expires: 4-15-85

**CHIEF DRILLING CO., Inc.**

Drilling Contractors - Oil Producers

SUITE 905 CENTURY PLAZA

WICHITA, KANSAS 67202

V. RICHARD HOOVER  
PRESIDENTDAILY DRILLING REPORT

(316) 262-3791

Rig #1

(Converse)

STROBEL #1 (#1956)  
NW SE NW SEC. 18-22-17W  
PAWNEE COUNTY, KANSAS

## ELEVATION:

2047 GR.  
2049 D.F.  
2052 K.B.

7-11-83 Moving in on location  
7-12-83 Finished moving in on location  
7-13-83 Spudded in @ 10:00 a.m., Ran 10 jts.  
20# 8 5/8" 402' set @ 405', cemented  
w/200 sx. 60-40 pos mix, 3% c.c. 2%  
gel. Completed @ 5:15 p.m.  
7-14-83 Drilling @ 1022'  
7-15-83 Drilling @ 2087'  
7-16-83 Drilling @ 2686'  
7-17-83 Drilling @ 3258'  
7-18-83 Drilling @ 3695'  
7-19-83 Drilling @ 3929'  
7-20-83 Running DST #1, 4052 - 4095, Cherokee Sand  
30-30-60-45, Strong blow in 30 sec., gas to  
surface in 20 min, 1st open; 121,000 c.f. gas,  
2nd open; 129,000 c.f. gas, stabilized to  
86,300 c.f. gas, rec. 30' gas cut mud, IBHP:  
1370#, FBHP: 1370#, IFP: 70#, FFP: 100#.  
7-21-83 Went to Bottom with test, failed to reach TD,  
(30' off), came out, went in w/bit, failed to  
reach TD, bit plugged, well started flowing  
water - possibly Dakota, mixing mud.  
7-22-83 DST #2, Cong. Chert, 4098 - 4120, 30-30-60-45,  
strong blow in 5 min, gas to surface in 2nd  
open in 50 min, guaged @ 5000 cf/day, rec. 31'  
mud, IBHP: 1240#, FBHP: 1300#, IFP: 50#, FFP: 50#  
Drilling @ 4150'.  
7-23-83 T.D. 4190', Plugged w/120 sx. of 60-40  
pos mix, 2% gel, 3% c.c., 1st plug @ 1115'  
w/50 sx., 2nd plug @ 430' w/50 sx., solid  
bridge 0 to 40' w/10 sx. 10 sx. in the  
rat hole, Started @ 2:15 a.m. Completed @  
4:15 a.m. State Plugger Paul Luthi

## FORMATION TOPS:

Anhydrite	1115	+	937
Base Anhydr	1135	+	917
Heebner	3570	-	1518
Lansing	3674	-	1622
BKC	3952	-	1900
Cherokee Shale	4074	-	2022
Cong. Chert	4094	-	2042
Mississippi	4134	-	2082
Viola	4170	-	2118
RTD.	4190	-	2138

## E-LOG TOPS:

Anhydrite	1112	+	940
Heebner	3568	-	1516
Lansing	3671	-	1619
BKC	3950	-	1898
Cherokee Shale	4078	-	2026
Cong. Chert	4090	-	2038
Mississippi	4120	-	2068
Viola	4172	-	2120
LTD	4190	-	2142

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AUG 02 1983

CONSERVATION DIVISION  
Wichita, Kansas