STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

WELL PLUGGING RECORD

Location as "NE/CNWKSWS" or footage from lines: C. E. Z. SE
Lease Name Lewis "A" Well No. I Office Address. 800 Bitting Building, Wichita, Kansas 67202 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole Date well completed April 17 19.7 Application for plugging filed December 7 19.7 Application for plugging approved December 8 19.7 Plugging commenced. December 15 19.7 Plugging commenced December 19 19.7 Reason for abandonment of well or producing formation Non-productive in commercial quantities If a producing well is abandoned, date of last production May 19.7 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Name of Conservation Agent who supervised plugging of this well Lea Massey Producing formation. Depth to top Bottom Total Depth of Well 4075 of this well Lea Massey Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS CASING RECORD Total Depth of Well 4075 of this well was plugged, indicating where the mud fluid was placed and the method or methods in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from fee feet for each plug set. FI Hed with sand from 4004' to 3880'. Run 5 sacks of cement from 3880' to 3880'. Set plug at 315'. Filled with sands of the production of the plug set.
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(If additional description is necessary, use BACK of this sheet)
(If additional description is necessary, use BACK of this steet) Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.
Address 204 East Sixth, Ellinwood, Kansas 67526
CTATE OF V
STATE OF Kansas, COUNTY OF Sedgwick, ss. Lon T. Williams, Ir. (employee of owner) or (owner or operator) of the above description.
lon T. Williams, Ir. (employee of owner) or (owner or operator) of the above-descrively, being first duly swom on oath, says: That I have knowledge of the facts,/statements, and matters herein contained and the log of
above-described well as filed and that the same are true and correct. So help fine God.
(Signature)
800 Bitting Building, Wichita, Kansas 67202
800 Bitting Building, Wichita, Kansas 67202
800 Bitting Building, Wichita, Kansas 67292 SUBSCRIBED AND SWORK TO before me this 18th day of January 1973
800 Bitting Building, Wichita, Kansas 67202



LEHIS MAT 91

C E/2 SE/4, Sec. 10-228-17W Pawnee County, Kansas

Completed: April 6, 1971 Completed: April 17, 1971

OPERATOR: Alpine Drilling Co. Inc.

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I, Jemes S. Sutton, II, certify this is a correct copy of the Drillers! Log for the well drilled in the C-n/2 SE/4 Section 10-228-17%, Pawnee County, Kenses, to the best of my knowledge and belief.

James S. Sutton II

STATE OF KANSAS

COUNTY OF SEDOMICK

Bofore we, the undersigned, a Notary Public within and for said County and State, on this 20th day of April 1971, personally appeared James S. Sutton II to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITHESS WHEREOF, I have herounto set my hand and official seal the day

My consission expires February 1, 1972

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