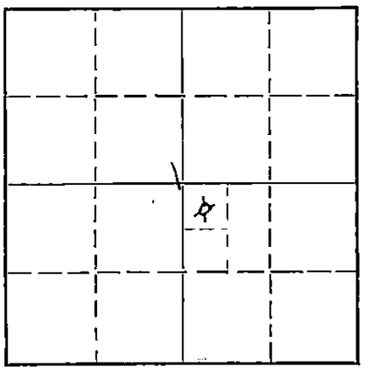
15-145-00030-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Pawnee County. Sec. 1 Twp. 22 Rge. (E) 15 (W)

Location as "NE/CNW¼SW¼" or footage from lines NW NW SE

Lease Owner Thos. H. Allan, et al

Lease Name MacDonnell Well No. 1

Office Address 1221 Union National Bank Building, Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed November 22 19 53

Application for plugging filed November 22 19 53

Application for plugging approved November 22 19 53

Plugging commenced November 22 19 53

Plugging completed November 22 19 53

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives

Producing formation Depth to top Bottom Total Depth of Well 3937 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	331'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3937 - 300 Heavy Rotary Mud
300 - 250 Bridge, 10' of Rock, and 20 sacks cement
250 - 40 Heavy Rotary Mud
40 - Surface Bridge and 10 sacks of cement

11-27-53

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Thos. H. Allan

Address 1221 Union National Bank Building, Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

Thos. H. Allan (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thos H. Allan

1221 Union National Bank Bldg., Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of November, 19 53

Dorie M. Stewart
Notary Public.

My commission expires June 14, 1954

24-7368-S 3-53-20M

PLUGGING
FILE SEC 1 T 22 R 15W
BOOK PAGE 144 LINE 32

15-145-00030-0000

8 5/8" @ 331' - 200 sacks

ALLAN ET AL #1 MAC DONNELL
NW NW SE 1-22-15W
Pawnee County, Kansas
COMM: 11/6/53 COMPL: 11/22/53
CONTRACTOR: Tom Allan
ELEVATION: 1966 RB

I.P. D & A

All Depths From Rotary Bushings

0 - 20	Soil
90	Sand
245	Coarse Sand
275	Gray Shale
310	Fine Shaley Sand
331	Red & Gray Shale
559	Red Beds
591	Sand (little art. water)
918	Red Beds
950	Anhydrite
1210	Red Beds
1365	Gray Shale
1695	Shale & Salt
1900	Lime & Shale
2004	Shale & Shells
2015	Shale
2040	Sand Ft. Riley
2110	Sand, Lime & Shale
2155	Lime & Shale
2220	Red Shale & Shale
2250	Lime & Shale
2290	Shale
2380	Lime & Shale
2420	Lime
2490	Shale & Lime
2555	Lime
2630	Lime & Shale
2825	Lime
2960	Lime & Shale
2986	Shale
3066	Topeka Lime & Shale
3072	Porous Fossiliferous Lime
3160	Lime & Shale
3171	Porous Fossiliferous Lime
3353	Lime with Shale Breaks
3358	Black Shale (Heebner)
3393	Lime
3469	Shale & Sandy Shale
3474	Brown Lime
3478	Shale
3506	Lansing Lime
3511	Soft Porous Lime, slight Show Dead Oil (D.S.T.)
3598	Lime with Shale Breaks
3604	Porous Oolitic Lime with little dead oil & petroleum residue
3635	Lime & Shale
3642	Porous Oolitic Lime with little petroleum residue
3713	Lime with Shale Breaks
3779	Shale
3784	Weathered Varicolored Chert with show of dark oil
3835	Weathered Viola Chert with show of dark oil (D.S.T.)
3887	Red, Gray & Green Simpson Shale
3937	(TD) Medium Crystalline and Fine Crystalline Porous Arbuckle Dolomite

Schlumberger Total Depth 3939

D.S.T. 3493-3515 Rec. 40' mud/1 hr. Slight Show Dark Oil. B.H.P. 1090#/20 Min.

D.S.T. 3770-3821 Rec. 45' Mud/1 hr. Very Slight Show Dark Oil. B.H.P. 80#/20 Min.

FORMATION TOPS:

Anhydrite	916 RB
Topeka	2986 RB
Heebner	3353 RB
Brown Lime	3469 RB
Lansing	3478 RB
Conglomerate	3779 RB
Viola	3784 RB
Simpson	3835 RB
Arbuckle	3887 RB

PLUGGING
FILE SEC 1 T 22 R 15W
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I certify that the above is a true and correct copy of the well log on the above test.

Thos. H. Allan

Subscribed and sworn to before me this 25th day of November, 1953

Dee M. Stewart Notary Public

My Commission expires June 14, 1954