

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-009-20,809-0001

LEASE NAME BURMEISTER "B"

WELL NUMBER 3

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

540 Ft. from S Section Line

4160 Ft. from E-Section Line

SEC. 27 TWP. 16 RGE. 11 (or W)

COUNTY BARTON

Date Well Completed 9-7-74

Plugging Commenced 4-11-96

Plugging Completed 4-12-96

LEASE OPERATOR SID TOMLINSON

ADDRESS 424 NW 42, OKLAHOMA CITY, OK 73118

PHONE#(405) 521-1852 OPERATORS LICENSE NO. 6412

Character of Well SWD

(Oil, Gas, D&A, SWD Input, Water Supply Well)

The plugging proposal was approved on 2-23-96 (date)

by DISTRICT #4 (KCC District Agent's Name).

Is ACO-1 filed? yes If not, Is well log attached? _____

Producing Formation NONE Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
ANHYDRITE		759	790	8 5/8	365	-0-
HOEBNER	WATER	2977		2 7/8	3581	-0-
LANSING	"	3098				
ARBuckle	"	3414	3532			
GR. WASH	"	3532	3596			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
PUMPED 75 SX CEMENT + 300# CS NUTS DOWN 2 7/8" CASING - PRESSURE TO 750 PSI.
LET SET OVERNITE. PERFORATED 2 7/8" @ 740' (3 HOLES). PUMPED 50 SX (60/40 P&Z
+ 8% GEL) DOWN 2 7/8" INTO PERFS @ 740' - PRESSURE TO 600 PSI. PUMPED 60 SX OF
60/40 P&Z + 8% GEL INTO 2 5/8" X 2 7/8" ANNULUS - PRESSURE TO 300 PSI. 185 SX TOTAL.
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor SID TOMLINSON License No. 6412

Address 424 NW 42, OKLAHOMA CITY, OK 73118

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: SID TOMLINSON

STATE OF OKLAHOMA COUNTY OF OKLA, ss.

SID TOMLINSON (Employee of Operator) or Operator of
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts,
statements, and matters herein contained and the log of the above-described well as filed that
the same are true and correct, so help me God.

(Signature) Sid Tomlinson

(Address) (SEE ABOVE)

RECEIVED

KANSAS CORPORATION COMMISSION

SUBSCRIBED AND SWORN TO before me this 20th day of May, 1996

MAY 22 1996

05-22-96

CONSERVATION DIVISION
WICHITA, KS

Commission Expires:

1-15-97

Daniel Barnett
Notary Public

DRILLERS LOG

No. 3 Burneister "B"

CASING RECORD:

3-5/8" @ 365'
w/250 sx. cmt.
2-7/8" @ 3574.77'
w/100 sx. cmt.

COMPANY: Mr. J.S. (Sid) Tomlinson

CONTRACTOR: Red Tiger Drilling Co.

COMMENCED: July 29, 1974

COMPLETED: August 6, 1974

DESCRIPTION:

540' FSL & 1120' FWL SW/4
27-16S-11W
Barton County,
Kansas

TOTAL DEPTH: 3596'

ELEVATION: 1941 KB

RECEIVED
STATE COMMISSION
JAN 22 1996
COUNTY CLERK'S OFFICE

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Surf. Soil, Post Rock, Sand, Shale	0	335	
Shale	335	367	
Shale & Shells	367	759	
Anhydrite	759	795	
Shale	795	1465	
Shale & Lime	1465	2205	
Lime & Shale	2205	2448	
Shale & Lime	2448	2850	
Lime & Shale	2850	3067	
Lime	3067	3575	
Granite Wash	3575	3596	

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

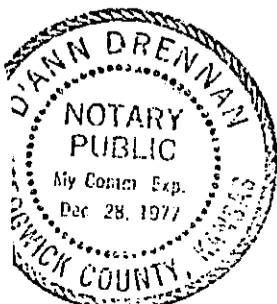
Linda H. Dickens
Linda H. Dickens

Subscribed and sworn to before me this 7th day of August, 1974.

D. Anne Drennan
Notary Public

My Commission Expires:

December 28, 1977



KANSAS DRILLERS LOG

API No. 15 — 009 — 20,809
County Number

Operator

Sid Tomlinson Oil & Gas Operations

Address 1022 United Founders Trw — Oklahoma City, Oklahoma
BOX 594, Twin Falls, Idaho 83301

Well No.

#3

Lease Name

Burmeister "B"

Footage Location

540

feet from (S) line

1120

feet from (W) line

Principal Contractor

Red Tiger Drilling Co.

Geologist

J.E. Jespersen

Spud Date

7-29-74

Total Depth

3596

P.B.T.D.

3565

Date Completed

9-7-74

Oil Purchaser

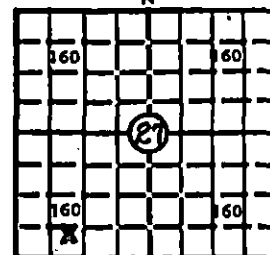
S. 27 T. 16 R. 11 E

Loc. SE SW SW

County Barton

640 Acres

N



Locate well correctly

Elev. Gr. 1936

DF 1938 KB 1941

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 $\frac{1}{4}$	8 5/8	30	365	reg	250	3% CaCl
disposal	7 7/8	2 7/8 fiberglass		3581	poz	100	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			one	jet	3482-3516
			one	jet	3522-3532
			one	jet	3537-3552

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals 15% MCA	3482-3552

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			KANSAS CORPORATION COMMISSION	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio	
		bbls.	MCF	bbls.	MAY 22 1996 CFPB	
Disposition of gas (vented, used on lease or sold)				Producing interval(s)		

KANSAS CORPORATION COMMISSION

MAY 22 1996

CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.


Copy to State Geol. Survey 10-23-74

C-10-1972

Operator SID TOMLINSON		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: SWDW	
Well No. 3	Lease Name BURMEISTER "B"		
S <u>27</u> T <u>16</u> R <u>11</u> E W Barton, County			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem-tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME DEPTH
NO TESTS WERE RUN.			<u>Electric Log</u> <u>Tops</u>
			Anhydrite 760
			Heebner 2977
			Brn Lime 3076
			Lansing 3098
			Arbuckle 3414
			Granite Wash 3532
			TD 3596

FORMATION	FROM	TO	REMARKS
Surf. Soil, Post Rock, Sand, Shale	0	335	
Shale	335	367	
Shale & Shells	367	759	
Anhydrite	759	795	
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Shale & Lime	2448	2850	
Lime & Shale	2850	3067	
Lime	3067	3575	
Granite Wash	3575	3596	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 _____ OPERATOR
	Title RECEIVED _____ KANSAS CORPORATION COMMISSION Date _____

10-23-74

MAY 22 1996

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETIONS
WELL WORKOVERS
EQUIPMENT DESIGN AND
INSTALLATION

PROPERTY EVALUATIONS
PROPERTY MANAGEMENT
SECONDARY RECOVERY

James R. Line

PHONES:

Office: 913-483-4092

Home: 913-483-4780

Cellular: 913-735-4221

PETROLEUM AND NATURAL GAS CONSULTANT

29 OBER
RUSSELL, KANSAS 67665

Sid Tomlinson
Burmeister 'B' # 3 SWD
Sec 27-16-11w
Barton County, KS

4-1-96 Drove to the Burmeister 'B' # 3 SWD. The road into the well had been plowed by the farmer. On last Saturday, 2" of rain fell in the Chaffin area. Tested ground by driving pickup into edge of the field near the well. Pickup was stuck 10' from Burmeister's road. Ground too soft to move in heavy trucks to plug well without assistance of a bulldozer. Decided to allow ground to dry before trying again.

4-11-96 Ground dried out. Tried to get Allied Cementing, but their equipment was tied up. Halliburton available but 45 minutes late. Dug out the cellar on the well and connected to the 2½" fiberglass tubing. Pumped 25 sacks of common cement with 2 % gel and 3 % calcium chloride down tubing and flushed with water to bottom of tubing. Waited 1½ hours for cement to set. Staged cement but could not build pressure. Pumped 50 sacks of 60/40 pozmix cement with 8 % gel, and 300 # of cotton seed hulls down 2½" tubing and pressure built to 750 PSIG. Shut-in tubing overnight to set because it wanted to flow back.

4-12-96 Tubing standing full. Pressured to 300 PSIG and had no pressure decline. L-K Wireline perforated 3 jet holes at 740'. Pressured to 300 PSIG and could not establish an injection rate. Left 300 PSIG on tubing-head. Switched to annulus between 8 5/8" x 2½" strings. Pumped 60 sacks of 60/40 pozmix cement 8% gel into annulus at 300 PSIG. Closed valve on annulus. Connected to 2½" tubing, and pumped 50 sacks of 60/40 pozmix cement, 8 % gel into perforations at 740' at 600 PSIG. Closed valve on tubing. Used total of 185 sacks of cement. Job complete at 11:00 a.m. and witnessed by Mr. Herb Deines with the Kansas Corporation Commission.

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 22 1996

CONSERVATION DIVISION
WICHITA, KS