

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

15-009-15034-0000

API NUMBER N/A

LEASE NAME BURMEISTER

WELL NUMBER 3

3310 Ft. from S Section Line

3630 Ft. from E Section Line

SEC. 27 TWP. 16S RGE. 11 (X) or (W)

COUNTY BARTON

Date Well Completed 1-46

Plugging Commenced 8-8-90

Plugging Completed 8-9-90

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR HINKLE OIL COMPANY

ADDRESS 1016 UNION CENTER, WICHITA, KANSAS 67202

PHONE#(316) 267-0231 OPERATORS LICENSE NO. 5290

Character of Well OIL

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on AUGUST 10, 1990 (date)

by DONALD BUTCHER (KCC District Agent's Name).

Is ACO-1 filed? YES If not, Is well log attached? \_\_\_\_\_

Producing Formation ARBUCKLE Depth to Top 3361 Bottom ----- T.D. 3370

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
SURFACE SANDS	WATER	0	105	10"	105	0'
ARBUCKLE	AT 3361' - OIL	0	3364	5 1/2"	3364	0'

STATE CORPORATION COMMISSION  
RECEIVED  
AUG 14 1990  
CONSERVATION DIVISION  
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Spotted 150 Sx 60-40 posmix, 8% gel @3017'. Spotted 100 Sx same cement @913'. Pumped 100 Sx same cement down 5 1/2" X 10" Annulus. Pumped 300 Sx same cement down 5 1/2" casing. Pumped 36 barrels gel down 5 1/2" casing. Pumped 100 Sx 65-35 posmix, 10% gel down casing. Pumped 450 lbs. hulls + 150 Sx same cement down casing.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor HINKLE OIL COMPANY License No. 5290

Address 1016 UNION CENTER, WICHITA, KANSAS 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: HINKLE OIL COMPANY

STATE OF KANSAS COUNTY OF SEDGWICK, ss.

ORVIE HOWELL

(Employee of Operator) or (~~OWNER~~) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

(Address) 1016 UNION CENTER, WICHITA, KANSAS 67202

MELANIE ERIESEN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 1-30-92

CRIBED AND SWORN TO before me this 13TH day of AUGUST, 19 90

[Signature]  
Notary Public

My Commission Expires: JANUARY 30, 1992



HINKLE-CHEVRON #3 BURMEISTER  
NW NE SW SECTION 27-16S-11W  
BARTON COUNTY, KANSAS  
WELL STATUS AT 3-5-90

DATE COMPLETED: 1-8-46

ELEVATION: 1931 RB ZERO POINT 5' AGL

SURFACE CASING: 10" @105' - Cemented to surface w/110 Sx.

ARBUCKLE: 3361'

PRODUCTION CASING: 5 1/2" @3364' Cemented with 100 Sx.

TOTAL DEPTH: 3370'

RODS: NORRIS 90 7/8" Rods + 5 1 1/2" Sinker Bars

PUMP: 2 1/4" Tubing Pump

CASING SQUEEZED: July, 1977, 379-540' with 110 Sx.  
 499-510 with 95 Sx.

TUBING: 2 7/8" + 1 2 7/8" x 5 1/2" Tubing Anchor

2-12-90: Static 72 Hr. Shut In Fluid Level - 900' FS

2-13-90: Moved in Pulling Unit. Pulled Tubing and Rods. Took water sample. Mud Anchor and Pump looked OK. Cleaned out to TD w/Sand Pump

2-14-90: Ran Casing Scraper. Tallied TD @3375' from Zero Point.

2-15-90: Ran RBP and packer - Set RBP @3200' and tested to 1000#. Found holes in casing from 257' to 2367'.

HELD FOR  
 STATE CRIPPER  
 11 30 1990

CONSERVATION DIVISION  
 WICHITA, KANSAS