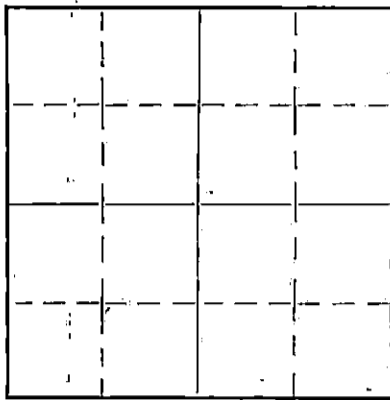


WELL PLUGGING RECORD  
OR 15-009-15032-0000  
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Barton County, Sec. 27 Twp. 16 Rge. 11 (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines C NL NW SE

Lease Owner Harry Gore

Lease Name Burmeister Well No. 1

Office Address 501 Brown Building, Wichita, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole)

Date, well completed May 7, 1934

Application for plugging filed May 9, 1934

Application for plugging approved 1934

Plugging Commenced May 15, 1934

Plugging Completed May 30, 1934

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 1934

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Arbuckle Lime Depth to top 3395 Bottom 3420 Total Depth of Well 3420 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

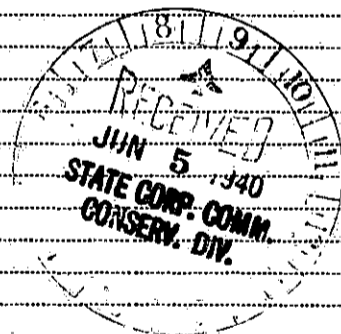
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Water	290	315	12 1/2"	400	400
Sand	Water	360	370	10"	765	740
Sand & Iron	Water	455	520	8 1/4"	2725	2725
Sand	Water	3185	3205	6 5/8"	3123	3123
Lime	Oil	3395	3420	5 3/16"	3391	3200
Lime	Oil & Water	3412	3420	4"	52	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Mud from 3420 to 3363 5" Wood plug at 3363 Cement from 3363 to 3358  
Mud from 3358 to 3080 6" Wood plug at 3080 Cement 3080 to 3065 Filled hole with mud to 420 12 1/2" Wood plug Cement from 420 to 405 Filled with 405 to 6 feet of bottom of cellar Cement to top of hole.

PLUGGING  
FILE SEC. 27-16 R. 11 E  
BOOK PAGE 102 LINE 44



Rev 06-05-40

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to \_\_\_\_\_  
Address \_\_\_\_\_

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Harry Gore (Employee of Owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Harry Gore

501 Brown Building, Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 5th day of June, 1940

My commission expires January 17, 1942

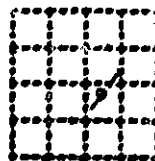
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk Bldg., Wichita, Kansas

HARRY GORE  
Burmeister No. 1.

SEC. 27 T. 16 R. 11W  
CNL NW SE  
330' fr NL 660' fr WL W $\frac{1}{2}$ SE $\frac{1}{4}$

Total Depth. 3420'  
Comm. 3-19-40 Comp. 5-7-40  
Shot or Treated.  
Contractor. Harry Gore  
Issued. 5-25-40

County. Barton



CASING:  
12 $\frac{1}{2}$ " 400' 53/16" 3357'  
10 " 640' UR 758' UR 3392'  
8 $\frac{1}{4}$ " 2240' UR 2728'  
65/8" 3125'

Elevation.

Production: Dry

Figures Indicate Bottom of Formations.

cellar	10	red rock	2065	shale blue	3362
clay	50	lime	2115	lime	3368
shale blue	160	shale blue	2120	conglomerate	3371
shale wh	210	lime	2140	lime	3373
red rock	220	shale blue	2145	conglomerate	3377
shale lgt	235	red rock	2150	lime	3420
red rock	265	lime	2165	Total Depth.	
shale blue	280	shale blue	2175		
sand wtr	315	lime	2200		
lime	325	shale & shells	2245	Top Dodge lime 3000 sh oil-	
red rock	345	lime brkn	2260	very light	
shale blue	360	shale blue	2275	lime 3395-3396 sm sh oil	
sand wtr	370	lime shell	2280	lime 3416-3420 after cementa-	
shale blue	455	shale (sdy 2310)	2310	ing 5" and testing well	
sand & iron, wtr	520	lime	2320	made 5 Bbls of fluid per	
iron	530	shale & shells	2335	hour (60% oil & 40% wtr)	
shale blue	560	red rock	2340		
red rock	575	shale blue	2355	HFW 280-315	
iron	580	lime	2360	HFW 455-520	
shale blue	585	shale blue	2365	4 BW 715	
red rock	595	lime	2370	1 $\frac{1}{2}$ BW 1185-1200	
shale blue	605	shale sdy	2400	1 BW 1810-20	
red rock	750	lime	2415	2 BW 2370-85	
lime anhydrite	773	shale blue	2430	Corrected M by Halliburton	
shale	775	lime	2445	from 2725 to 2733	
red rock	985	shale blue	2448	2 BW 2775-85	
shale & shells	1030	lime	2453	HFW 3195-3200	
red rock	1080	shale sdy	2480		
shale blue	1185	shale blue	2495		
salt	1340	lime	2510		
shale blue	1345	shale blue	2515		
salt	1435	shale & shells	2535		
shale & shells	1545	shale blue	2540		
lime brkn	1605	lime	2555		
slate & shells	1645	shale lgt	2558		
shale sdy	1660	shale sdy	2570		
lime	1670	lime	2590		
red rock	1685	shale & shells	2600		
lime	1720	lime	2605		
shale blue	1730	shale lgt	2640		
lime brkn	1835	lime	2665		
shale blue	1845	shale & shells	2675		
lime	1855	lime brkn	2686		
shale blue	1860	lime	2689		
lime	1900	shale & shells	2707		
shale blue	1910	lime	2840		
lime	1920	shale blue	2843		
shale blue	1930	lime	2975		
red rock	1935	shale blk	2979		
lime	1950	lime	2986		
shale blue	1955	shale blue	2992		
red rock	1960	lime Dodge	3010		
lime	1975	shale red	3015		
shale & shells	1985	lime	3020		
red rock	1990	shale blue	3072		
lime	2000	lime	3116		
shale blue	2005	shale blue	3120		
lime	2020	lime	3268		
red rock	2025	shale blue	3270		
lime	2055	lime	3360		



PLUGGING  
27 16 11W  
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