

CONFIDENTIAL

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Corrections highlighted in yellow
- Chester was corrected to Cherokee

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999

Form Must Be Typed

6/18/09

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67805
Purchaser: Unknown
Operator Contact Person: Jared Powell
Phone: (620) 628-4200
Contractor: Name: Best Well Service
License: 32564 N/A
Wellsite Geologist: N/A
Designate Type of Completion:
☐ New Well ☐ Re-Entry ☒ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl. Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, INC.
Well Name: GARDEN CITY

Original Comp. Date: 01/05/1996 Original Total Depth: 4900
☐ Deepening ☐ Re-perf. ☐ Conv. To Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☒ Commingled ☐ Docket No. Pending
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Enhr.?) ☐ Docket No.
03/10/2008 10/12/1995 04/03/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055-21440-0001
County: Finney
C - S/2 - SE - NW Sec. 22 Twp. 23 S. R. 34W
2970 feet from S N (circle one) Line of Section
3330 feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Garden City "S" Well #: 11
Field Name: Sequoyah
Producing Formation: Marmaton Cherokee
Elevation: Ground: 2945 Kelly Bushing: 2950
Total Depth: 4900 Plug Back Total Depth: 4858
Amount of Surface Pipe Set and Cemented at 1940 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 3087
If Alternate II completion, cement circulated from
feet depth to w/ sk cmt.

Drilling Fluid Management Plan WD NH 8-12-08
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☒ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Capital Assets Date June 18, 2008
Subscribed and sworn to before me this 18th day of June
20 08
Notary Public: [Signature]
Date Commission Expires: November 9, 2010



KCC Office Use Only	
☒ Letter of Confidentiality Attached	<u>Correction</u> <u>9/29/2014</u>
If Denied, Yes ☐ Date: <u></u>	
☐ Wireline Log Received	
☐ Geologist Report Received	
☐ UIC Distribution	
RECEIVED KANSAS CORPORATION COMMISSION	

JUN 20 2008

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: OXY USA Inc. Lease Name: Garden City "S" Well #: 11
 Sec. 22 Twp. 23 S. R. 34W ☐ East ☐ West County: Finney

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum
 Name Top Datum

☐ Sample

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1940	C	590	Mid-Con + Additives
Production	7 7/8	5 1/2	14	4899	C	320 (1 st Stg)	Mid-Con + Additives
					C	350 (2 nd Stg)	Mid-Con + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate				
☐ Protect Casing	4322-4332	CI H	124	
☐ Plug Back TD				
☐ Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4322-4332 (new) - Squeezed Off	Acid: 2,00 gals 17% FE Acid	
4	4402-4405 & 4410-4414 (new)	Frac: 41,496 gals X-Link Gel foamed @ 75% N2; 50,000# 20/40 Sand	
4	4442-4445		
	CIBP @ 4850		
4	4684-4690 & 4728-4734		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4535		☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
04/22/2008		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	OR BBLS	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity
	15	0	15	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled Marmston 4402-4414

☐ Other (Specify) _____

4442-4445
 Cherokee