

NOV 10 2016

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 31074
Name: Joe Brake
Address 1: 33527 2nd Road
Address 2: _____
City: Latham State: Ks Zip: 67022+
Contact Person: Joe Brake
Phone: (620) 965-2297
CONTRACTOR: License # 32701
Name: G+C Drilling
Wellsite Geologist: Ronnie Whitman
Purchaser: No oil sold

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
8-19-2014 8-23-2014 9-25-2014
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-24042-0000
Spot Description: E1/2 SW NE SW-1650'S-1800'W
E1/2-SW-NE-SW Sec. 2 Twp. 28 S. R. 7 East West
1650' Feet from North / South Line of Section
1800' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: T Bollinger Well #: RDK-1
Field Name: Brandt - Seabrogh
Producing Formation: Mississipi
Elevation: Ground: 1514' Kelly Bushing: _____
Total Depth: 2810' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 223.36 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drifting Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 60 bbls
Dewatering method used: Dried from evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market -Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: President Date: Oct 9, 2016

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 11-14-2016

Operator Name: Joe Brake Lease Name: T. Berkner Well #: RDK-2
 Sec. 2 Twp. 28 S. R. 7 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name <u>Mississippi</u> Top <u>2798</u> Datum <u>-1284</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Surface (Casing)</u>	<u>12 1/4"</u>	<u>8 5/8"</u>		<u>223.36</u>	<u>Class A</u>	<u>115</u>	<u>3% CAC 2, 2% Flocc, 1/4#</u>
<u>Long String</u>	<u>7 7/8"</u>	<u>5 1/2"</u>	<u>19 #5</u>	<u>2810</u>	<u>Thicket</u>	<u>175</u>	<u>5% KAL-SUPER 1% ALUMINATE 1% 1/4% CEK-45</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>2</u>	<u>2798-2803 - 9 shots Total</u>	<u>Acidize 500 gallons 15% Mud Acid</u>	<u>2798-2803</u>

TUBING RECORD: Size: <u>2 3/4"</u> Set At: <u>2802'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>45</u> Water Bbls. <u>38</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-1B.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: <u>Mississippi - 2798-2802H</u>
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810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **1652**
 Foreman Rick Ledford
 Camp EUREKA 12s

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
8-23-14	1088	T. Bollinger RD-1	2	28S	7E	Butler	Ks
Customer			Unit #	Driver		Unit #	Driver
Joe Brake dba iScave Inc.			105	Shannon F.			
Mailing Address			110	Joey K.			
RL 1 Box 84			145	Alan G.			
City							
LATHAM							
State							
Ks							
Zip Code							
67072							

Job Type L/S Hole Depth 2810' Slurry Vol. 62 Bbl Tubing _____
 Casing Depth 2815' Hole Size 7 7/8" Slurry Wt. 13.2" Drill Pipe _____
 Casing Size & Wt. 5 1/2" 12" Cement Left in Casing 0' Water Gal/SK 9.0 Other _____
 Displacement 65 1/2 Bbls Displacement PSI 1650 Bump Plug to 1150 BPM _____

Remarks: Safety meeting: Rig up to 5 1/2" casing. Break circulation w/ 5 bbl fresh water. Pumped 100# caustic soda pre-flush w/ 11 bbl fresh water, 10 bbl water spacer. Mixed 125 sacks thickset cement w/ 5# Kel-seal 10# & 1# phenoseal/sk @ 13.2"/gp. Washout pump & lines, release latch down plug. Displace w/ 65 1/2 bbl fresh water. Final pump pressure 1650 PSI. Bump plug to 1150. Release pressure, float & plug hold. Good circulation @ all times while cementing. Job complete Rig down.

"Thank You"

cont-3, 10, 13, 18, 21, 35
 basrt-4, 12, 20

COMPLETED

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1050.00	1050.00
C107	30	Mileage	3.95	118.50
C201	125 sacks	thickset cement	19.50	3412.50
C202	875#	5# Kel-seal/sk	.45	393.75
C208	175#	1# phenoseal/sk	1.25	218.75
C211	50#	1/4" GAL-115	10.50	525.00
C217	100#	caustic soda pre-flush	1.60	160.00
C108B	9.62	tan mileage built up	1.35	390.02
C113	3 1/2 hrs	80 Bbl VAC. TRK	85.00	297.50
C224	3300 gals	city water	10.00/1000	33.00
C421	1	5 1/2" latch down plug	230.00	230.00
C504	6	5 1/2" x 7 7/8" centralizers	48.00	288.00
C604	3	5 1/2" cement baskets	225.00	675.00
C691	1	5 1/2" Guide Shoe	167.00	167.00
C703	1	5 1/2" API flapper valve insert	145.00	145.00
			Subtotal	8104.02
			Sales Tax	399.87
			Total	8503.89

Received
 KANSAS CORPORATION COMMISSION
 NOV 10 2016
 CONSERVATION DIVISION
 WICHITA, KS

Authorization Bret Waterman Title _____

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **1620**
 Foreman Rick Ledford
 Camp Excelsa Ks

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
8-20-14		T. Bollinger RDX-1	2	28S	7E	Butler	Ks
Customer			Unit #	Driver	Unit #	Driver	
Joe Brake dba Brake Inc.			105	Shenan F.			
Mailing Address			113	Alan G.			
City							
Latham							
State		Zip Code					
Ks		67022					

Job Type surface Hole Depth 234' Slurry Vol. 28 Bbl Tubing _____
 Casing Depth 223 3/4 G.L. Hole Size 12 1/4" Slurry Wt. 14.8" Drill Pipe _____
 Casing Size & Wt. 8 5/8" Cement Left in Casing 15' Water Gal/SK 6.5 Other _____
 Displacement 14 Bbl Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting- Rig up to 8 5/8" casing. Break circulation w/ fresh water. Mixed 115
sils class A cement w/ 3% cacl2, 2% gel + 1/4" flocc/sk @ 14.8"/gal. Displace w/ 14 Bbl water.
Shut casing in w/ good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"THANK YOU"

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	840.00	840.00
C102	30	Mileage	3.95	118.50
C200	115 sils	class A cement	15.00	1725.00
C205	325#	3% cacl2	.60	195.00
C206	215#	2% gel	.20	43.00
C209	25#	1/4" flocc/sk	2.25	56.25
C108A	5.41	ten mileage b/wk trk	m/c	345.00
			Subtotal	3322.75
			Sales Tax	129.23

Received
 KANSAS CORPORATION COMMISSION
 NOV 10 2016
 CONSERVATION DIVISION
 WICHITA, KS

COMPLETED

Authorization authorized by Cotton Gulick Title Telepsr C+G Total **3451.98**

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report
Ticket No. **1675**
Foreman Ed Strickler
Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
9-15-14	1088	T-Ballinger AOK-1	2	28S	7E	Butler	KS
Customer <u>Joe Drake</u> <u>Birke Oil Co.</u>			Unit #	Driver	Unit #	Driver	
Mailing Address <u>RT # 1</u> <u>Box 84</u>			<u>101</u>	<u>AB</u>			
City <u>LATHAM</u>			<u>141</u>	<u>AG</u>			
State <u>KS</u>	Zip Code <u>67077</u>		<u>2803</u>	<u>2798</u>	<u>95</u>	<u>175</u>	

Job Type Acid (mud) Hole Depth _____ Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 1/2 17# Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement 104 BBS KCL Displacement PSI 800 TO 1000 Bump Plug to _____ BPM 1/4 BPM TO 1/2 BPM

Remarks: Safety Meeting - Rig up to 5 1/2 - 17# casing - pump 500 gallons 15% mud
Acid - Follow with 92 BBS KCL water - Stage well several times - well broke 800#
started to flush 1/4 BPM - Hole logged 63.3 BBS
 1-Stage 500# - 450# shut down let soak - well on 1/4 BPM
 2-Stage 750# - 680# 66 BBS 200# 1/4 BPM
 3-Stage 1000# - 900# 67 BBS @ 1/2 BPM
 4-Stage 1000# - 850# 73 BBS @ 3/4 BPM
 5-Stage 1000# - 850# WOC Rest of Flush 3/4 BPM
 6-Stage 1000# - 810# Job complete Rig down
 7-Stage 1000# - 800#
 8-Stage 1000# - well broke 800# - 1/4 BPM

Thank you
Ed AB A-6

Code	Qty or Units	Description of Product or Services	Unit Price	Total
A-101	1	Pump Charge	800.00	800.00
A-107	30	Mileage	3.95	118.50
Received KANSAS CORPORATION COMMISSION				
A-205	500 Gal	15% mud Acid	1.75	875.00
A-213	1 Gal	Acid Inhibitor	40.00	40.00
A-215	2 1/2 Gal	IRON CONTROL	36.00	90.00
A-214	2 1/2 Gal	Non Emul	30.00	75.00
A-210	1 Gal	Surface Tension Reducer	32.00	32.00
A-208	116 #	ABF	2.90	337.40
A-216	2 1/2 Gal	KCL	30.00	75.00
A-224	3360 Gal	City Water 10.00/1000 tax	10.00	33.60
A-113	4 hr	50 BBS WOC TRUCK	85.00	340.00
Subtotal				2798.10
Sales Tax				2.15
Authorization <u>WIT by Ronnie Whitman</u> Title _____				Total 2800.25

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