TO:

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING

266 N. Main St., Ste. 220 Wichita, KS 67202-1513 API Well Number: 15-167-07353-00-00

Spot: SWSWSE

Sec/Twnshp/Rge: 23-15S-13W

330 feet from S Section Line.

2310 feet from E Section Line

Lease Name: BERRICK E G

Well #: 1

County: RUSSELL

Total Vertical Depth: 3252 feet

Operator License No.: 30601	String Size	Depth (ft) Pulled (	ft) Comments
Op Name: NORTHSTAR INVESTMENTS, INC.	L1 5.5	1065	300 sx
Address: 13735 PINNACLE	PROD 7	3250	150 SX
WICHITA, KS 67230	SURF 15	343	100 SX

Well Type: OIL

**UIC Docket No:** 

Date/Time to Plug: 11/10/2016 8:30 AM

Plug Co. License No.: 31529

Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Rcvd. from: DEAN BRITTING

Company: NORTHSTAR INVESTMENTS, INC. Phone: (316) 644-1225

Plugging

Proposed Ordered 600 sx 60/40 pozmix 4% gel cement, 19 sx gel and 900 # hulls.

Method:

Plugging Proposal Received By: CASE MORRIS

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 11/14/2016 1:30 PM

KCC Agent: RAY DINKEL

**Actual Plugging Report:** 

Perfs:

Perforated at 1450', 775' and 350'. Ran tubing to 2900' and pumped 19 sx gel followed by 75 sx cement w/150 # hulls. Pulled tubing to 1450' and pumped 100 sx cement w/100 # hulls. Pulled tubing to 800' and pumped 125 sx cement. Circulated cement into the pit. Braden head was circulating throughout the job until the end on a vacuum. POOH. Hooked to casing and pumped 65 sx cement with returns on braden head. Lost circulation. Pumped an additional 75 sx cement at 200 psi. Shut in. Hooked to braden head and pumped 75 sx cement at 150 to 200 psi. Shut in. Cement level was down 6.5 seconds.

11/14/2016- Topped off plug with 30 sx cement. Hole standing full.

GPS: 38.72680 -098.73456

Top Bot Thru Comments

2990 2997

Remarks: COPELAND ACID AND CEMENT TICKET # 44442

Plugged through: TBG

District: 04

CM

KCC WICHITA

NOV 29 2016

RECEIVED

(TECHNICIAN)

Form CP-2/3

DEC 2 1 2016