COLORADO OIL AND GAS CORPORATION

PRODUCTION DEPARTMENT SUMMARY RECORD OF WELL COMPLETION

AFE NO.

15-009--15048-00-00

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				`	•
District: Wichita					
Lease: Esfeld		_Well No.:_	Field:	Kraft-Prusa	l.
Location: SW NW N	W Section 29-16S-	<u>11W</u>		 _	
				•	
			•		· · · · · · · · · · · · · · · · · · ·
	County: <u>Barton</u>	State:	Kansa	s	
Spud Date: 8-21-40	Completion Date:	9-26-40			
-	· · · · · · · · · · · · · · · · · · ·				
Initial Potential: (Test Date	: 9-26-40) _	214 BOPD, NW			· · · · · · · · · · · · · · · · · · ·
Elevation:1899	К.В		G.L	1892.05	Broden head
				•	
Drilled T.D. 3333	P	.B.T.D		Top of Cement_	2850 (Est.)
Producing Casing Size:	<u> </u>	Set at3324		Heaviest	wt. per ft9.5#
- · ·	orements from K.B.)				
PRODUCING ZONE (C) IN I	WHICH WELL WAS COURT	ETED.			
PRODUCING ZONE (S) IN V	T	1			
Formation	Interval	Natural Test	i	Treatment	Final Test
Qtztic. Sand	3324 - 3333	Swbd. 12 BOPH,		None	•
		7444			
]	ļ	
	<u> </u>				· ·=-··-
D.S.T.'s taken; give number	, interval and formation:	None			
- I					·
Type logs run: NO	ne				
Cores taken; give number, i	nterval and formation:	None			
					·
Additional Information and				A.T	* 1
Douglas Sand: 298 Lansing: 305	5 (-1037) Fn. ang. 7 (-1158) Wtr. & s	mic. snd. Fr. to	ga. sat -61. 306	n. 011 vry. (6-68 3087-91	DLK. Distribution
nansing. 50)	7 (-1158) Wtr. & s Vry. por	. 001. 3136-63, 3	170-74,	Wtr. & slt.	Dist Prod.
	oil stn. 4 (-1425) Fr. odor	, top of each zone	e.		Field
Qtz. Sand: 332 Shows in Topeka:	Denver Prod				
NITOWN TIT TODOWGO					Dist. Geo.

COLORADO OIL AND GAS CORPORATION

DETAILED RECORD OF WELL COMPLETION

AFE NO.		CASING AND CEMENT					Page	Page 2 of 2		
			(Con't.)	s run in well.	All measure	ments from K	(.B.)			
Pieces	Hole Size	Item Size 8-5/8" 7", 4-1/2"	Description L.W. L.W.	28# 20# 9.50#	Grade J~55	Thread 8 10	Condition Used Used New	. 461)	Set at 567° 3324°	
Surface Co	sing Cemen	ting Record		.l					<u> </u>	
Sacks		Туре		.			Type of circulation			
110	Lone Star							before cementing Type circulation		
15	Incore			}			i	during cementing (good, fair, poor)		
	centralizer		_, _,		Number		atchers used_	<u> </u>		
Top of cer	ment <u>O</u>			culated		rature survey				
Socks	Туре			Additives			Slurry wt.	Type of circulation before cementing		
Number of	centralizer	s used:			Number of	feet of scrat	chers used	· · · · · · · · · · · · · · · · · · ·		
	ment n casing Će	_ft. visuo menting Reco		lated	temperat	ture survey C				
Sacks	Sacks Type		Additives Slu			Slurry wt.				
100	Lone Star						before comenting			
Number of	centralizer	s used:		<u> </u>	Number	of feet of scr	atchers used_	- F		
	ment 2850		al. colcu	lated X		re survey			•	

Additional Information and Comments:

DP, DD to 3325. 760' oil/45"
DD to 3328. 2100' oil/3-3/4 hrs.

DD to 3333 TD. 2700' oil/12 hrs.

Swbd. 12 BOPH off bottom, no water.

P.O.P.

State Physical Potential: 9-26-40 214 BOPD, NW

Distribution	
Dist. Prod.	
Field	
D B1	