

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Bldg.
 Wichita, Kansas 67202

Form CP-4
 Rev. 12-15-80

WELL PLUGGING RECORD 15-009 - 03096-0000

Give All Information Completely
 Make Required Affidavit

COUNTY Barton SEC. 28 TWP. 16S RGE. 11W E/W
 Location as in quarters or footage from lines:

SE NW SE

Lease Owner National Cooperative Refinery Association

Lease Name Esfeld #2 Well No. _____

Office Address Box 6 Great Bend, Kansas 67530

Character of Well (Completed as Oil, Gas or Dry Hole): _____

Date Well Completed _____

Application for plugging filed _____

Plugging commenced 3-5-82

Plugging completed 3-9-82

Reason for abandonment of well or producing formation _____

Depleted

Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well J.H. Metz

Producing formation _____ Depth to top _____ bottom _____ T.D. 3374'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				1 1/2"	425'	none
				5-1/2"	3370'	1428'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cast iron plug set @3360', Shot casing @1555', 1525' and 1425'. Pulled 27 joints, circulated hole with 450 sacks cement thru 5-1/2" casing @530', pumped 50 sacks cement into large hole around surface pipe. Plugging Complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrel Kelso (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 16 1982

(Signature) R. Darrel Kelso
Box 176 Chase, Kansas 67524
 (Address)

SUBSCRIBED
 CONSERVATION DIVISION
 Wichita, Kansas

TO before me this 12th day of March, 1982



Irene Hoover
 Notary Public.

My Commission expires: _____

ENCILED

E. & M. DRIG. CO.
Esfeld No. 2.

JUN 15-1940

SEC. 28
CSL NW NE SE

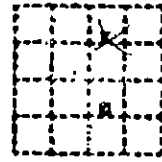
ORIGINAL

Total Depth. 3375= 3372 SLM P.B. 3351
Com. 2-7-40 Comp. 4-24-40
Shot or Treated. 500 gal acid.
Contractor.
Issued. 6-15-40

County Barton.

CASING.

K. G. S. LIBRARY



15 1/2" 425'
10" 765'
8 3/4" 2262'
6 1/2" 3059'
5" 3327'

3327' Con. 3310'
Figures Indicate Bottom of Formations.

Elevation.

Production. Pot. 16,789 B.
Depthograph.

shale	190	lime	2058	shale	3165
red rock	220	red rock	2068	lime	3175
shale	230	lime	2090	broken lime	3200
red rock	268	red rock	2095	2 BW 3195-3200	
sand	375	lime	2105	lime	3250
shale	395	lime	2116	lime	3290
sand	410	shale	2120	shale	3295
shale	415	lime	2145	lime	3327
sand	420	red rock	2153	show oil 3327	
shale	480	lime	2175	lime and shale	3332
sdv lime	485	broken lime	2195	lime	3351
sand	495	lime	2205	shale	3356
8 BW 485-95		broken lime	2220	conglomerate	3370
shale	535	lime	2235	lime	3374 1/2
red rock	540	shale	2245	S.O. 3370-74	
red rock	760	lime	2270	lime	3375 1/2
lime	795	shale	2285	800' oil 5 hours.	
red rock	995	lime	2290	3375 1/2 equals 3372 SLM	
shale	1050	shale	2300	Total Depth	3372
red rock	1100	lime	2330	P.B. 3351.	
shale	1205	red rock	2335		
salt	1430	shale	2355		
shale and lime	1450	lime	2360	Top Anhydrite	760
lime	1470	shale	2390	Top Line	3068
shale	1480	broken lime	2410		
lime	1490	shale	2425		
shale	1495	lime	2435		
lime	1500	lime	2445		
shale	1505	shale	2480		
lime	1535	sdv lime	2495		
shale	1540	1/2 BW 2495			
lime	1560	lime	2515		
shale	1565	shale	2525		
shale lime shells	1580	lime	2530		
shale shells	1630	shale	2540		
lime	1670	lime	2555		
shale	1675	shale	2560		
1/3 BW 1725-35		lime	2590		
red rock	1690	shale	2635		
lime	1720	lime	2660		
2 BW 1800-15		shale	2665		
shale	1725	lime	2670		
broken lime	1735	shale	2675		
sdv lime	1775	lime	2800		
lime	1835	shale	2805		
shale	1845	lime	2835		
broken lime	1880	shale	2843		
red rock	1885	lime	2865		
lime	1905	shale	2870		
shale	1915	lime	2990		
lime	1925	shale	3095		
shale	1935	lime	3005		
red rock	1940	shale	3068		
lime	1975	lime	3115		
broken lime	1995	broken			
	2000				
	2005				

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JAN 21 1982
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Wichita Kansas