

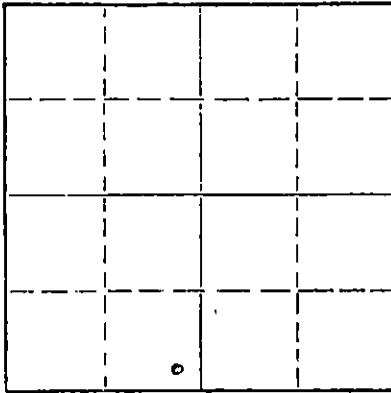
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

15-009 - 02082 - 0000

Barton County, Sec. 28 Twp. 16 Rge. (E) 11 (W)

Location as "NE/CNW/SW" or footage from lines SE SE SW
Lease Owner Petroleum Management, Inc.
Lease Name Rous Well No. 5
Office Address Box 922, Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 19____
Application for plugging filed 19____
Application for plugging approved 19____
Plugging commenced July 17 19 73
Plugging completed August 17 19 73
Reason for abandonment of well or producing formation depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2603 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	184'	8 5/8"	184'	none
			3355'	5 1/2"	3355'	462.49

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back to 2500' and dumped 5 sacks of cement.

Halliburton plugged well with 10 sacks of mud and 100 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION

AUG 23 1973

CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor PIPE PULLERS, INC. (If additional description is necessary, use BACK of this sheet)
Address Box 486, Ellinwood, Kansas 67526

STATE OF KANSAS, COUNTY OF BARTON, ss.
Evelyn Roth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 22 day of August, 19 73

My commission expires Feb. 10, 1975

Serge A. Meyer
Notary Public.



BARNSDALL OIL COMPANY

**HISTORY OF WELL
AT TIME OF COMPLETION**

LEASE Anna Rous WELL NO. 5
 SEC. 28 T. 17S R. 11W COUNTY Barton
 STATE Kansas FIELD Prusa

ALL DEPTHS FROM DERRICK FLOOR UNLESS OTHERWISE SPECIFIED.

CONTRACTOR: THE PARKER DRILLING CO., of TULSA, OKLA

ROTARY TOOLS: - Drilling Commenced - Nov. 8th, 1940 Completed - Nov. 22nd, 1940
 CABLE TOOLS: - Drilling Commenced - Nov. 28th 1940 Completed - Nov. 29th, 1940

CASING RECORD:

8 5/8" OD 18# 8 Tnd. Grade D Sals Set at 184' RT - Cemented with 65 Sacks
 5 1/2" OD 14# 8 rd Tnd Pittsburg Sals Set at 3355' RT Cemented with 100 Sacks

INITIAL PRODUCTION:

Nov. 28th 208 Oil No Water Pumping 8 hrs Test
 29th 101 Oil No Water Pumping 4 hrs Test
 30th 343 Oil No Water Pumping 19 hrs on Depthograph Potential
 (Potential 11,056 Bbls)

FORMATION RECORD:

Line Stone & Clay	0	40	Shale & Shells	1831	1948
Sand Stone	40	47	Shale & Lime	1948	2048
Shale & Lime Shells	47	186	Broken Lime	2048	2109
Shale Shells & Red Bed	186	193	Shale & Shells	2109	2203
Shale	193	250	Shale	2203	2350
Shale & Shells	250	273	Lime	2350	2786
Red Bed & Shale	273	737	Shale	2786	2788
Anhydrite	737	788	Shale & Lime	2788	2822
Shale & Shells	788	971	Broken Lime	2822	2861
Shale, Salt & Shells	971	1180	Lime	2861	2975
Salt & Shells	1180	1439	Lime & Shale	2975	3010
Shale & Anhydrite	1439	1524	Lime Broken	3010	3025
Shale & Shells	1524	1670	Lime	3025	3180
Lime & Shale	1670	1750	Shale & Sand	3180	3200
Broken Lime	1750	1831	Lime	3200	3361 TD

FORMATION CORE RECORD:

3362 3362 Recovered 7", 4" Cavings, 11" Lime, 5" Shale, 5' 4" of Arbuckle Col. Good Porosity & Bleeding in Spots. Top Arbuckle 3355'

(Above core record is Rotary Table. Deduct 1' for Derrick Floor)

RECEIVED
STATE CORPORATION COMMISSION

JUN 25 1973

CONSERVATION DIVISION
Wichita, Kansas

CORRECT

ENGINEER

APPROVED

SUPERINTENDENT