STATE OF KANSAS
STATE CORPORATION COMMISSION

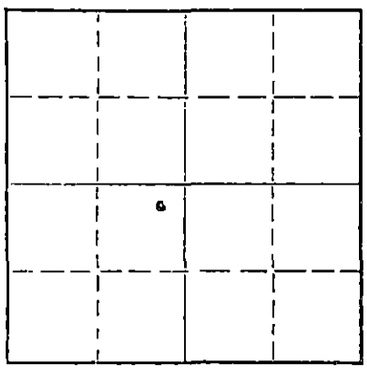
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217

WELL PLUGGING RECORD

15-009-02079-0000

NORTH



Locate well correctly on above Section Plat

Barton County. Sec. 28 Twp. 16 Rge. (E) 11 (W)

Location as "NE/CNW¼SW¼" or footage from lines NE NE SW

Lease Owner Petroleum Management, Inc.

Lease Name Rous Well No. 1

Office Address Box 922, Great Bend, Kansas 67530

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

Plugging commenced July 24 19 73

Plugging completed August 17 19 73

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Donald Truan

Producing formation Depth to top Bottom Total Depth of Well 3355 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	170'	10 3/4"	170'	none
			3348'	5½"	3348'	210.46

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded back to 3330' and dumped 5 sacks of cement.

Halliburton plugged well - ran tubing to 200' with 10 sacks of mud and 120 sacks of cement.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor PIPE PULLERS, INC.

Address Box 486, Ellinwood, Kansas 67526

STATE OF KANSAS, COUNTY OF BARTON, ss.

Evelyn Roth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth

Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 22 day of August, 1973

George A Meyer
Notary Public.

My commission expires Feb. 10, 1975

PRODUCING ZONES CASED OFF, DESCRIPTION OF [illegible] NG JOBS SHOWING TYPES OF SHOES AND FLOAT EQUIP[illegible]T, DETAILS OF CASING PULLED PRIOR TO COMPLETION, SIDETRACKED FISH, SHOT AND ACIDIZING RECORDS, PLUGS, ETC.

USE TYPEWRITER.

BARNSDALL OIL COMPANY

HISTORY OF WELL
AT TIME OF COMPLETION

LEASE Anderson WELL NO. 1
SEC. 28 T. 17S R. 11W COUNTY Barton
STATE Kansas FIELD
330' S & 350' W of NE Cor of SW 1/4 of Sec.

ALL DEPTHS FROM DERRICK FLOOR UNLESS OTHERWISE SPECIFIED.

CONTRACTOR: PARKER DRILLING CO. OF TULSA, OKLAHOMA

ROTARY TOOLS; - Drilling Commenced: July 27nd, 1939 Completed August 2nd, 1939
CABLE TOOLS: - Drilling Commenced: Aug. 5th, 1939 Completed August 9th, 1939

CASING RECORD:

10 3/4" OD	35.75#	8 Thd	Chester L.W.	Set at 183' 9" DF
5 1/2" OD	14#	8 thd Round	Youngstown Grade J-40 Smls	Set at 3348' 0" DF

INITIAL PRODUCTION:

August 8th - 94 Bbls Oil 0 Water Pumping 4 Hrs before acid
August 8th - 87 Bbls Oil 0 Water Pumping 3 hrs after 2000 Gallons Acid
August 9th - Depthograph Potential 7304 Bbls - Maximum allowed by State 2750 Bbls.

FORMATION RECORD:

Cellar	0	9
Surface Soil	9	18
Sand	18	20
Yellow Clay	20	85
Blue Shale	85	175
Shale & Shells	175	286
Water Sand	286	361
Shale & Sand	361	420
Blue Shale & Shells	420	510
Red Bed	510	770
Anhydrite	770	800
Shale & Shells	800	835
Gray Shale & Red Bed	835	1140
Shale & Shells	1140	1226
Salt & Shale	1226	1450
Salt	1450	1470
Shale & Shells	1470	1800
Sand	1800	1828
Lime & Shale	1828	1835
Broken Lime	1835	1914
Pyrite Broken	1914	1918
Shale	1918	1940
Lime & Shale	1940	2020
Shale & Lime Shells	2020	2075
Broken Lime	2075	2142
Shale & Lime Shells	2142	2383
Broken Lime	2383	2403
Shale & Shells	2403	2715
Lime & Broken	2715	2755
Lime	2755	3020
Shale & Shells	3020	3045
Lime	3045	3337
Lime (Cored)	3337	3343
Lime (Cored)	3343	3346
Shale (Cored)	3346	3347
Lime (Cored	3347	3348
Lime & Shale (Cored)	3348	3349
Arbuckle Dolomite with Oil (Cored)	3349	3356
(Top Arbuckle 3349' KT)		
(Top Arbuckle 3348' Derrick Floor)		

CABLE TOOLS:

Cement	3314½	3348
Arbuckle Lime	3348	3355 TD

CORE RECORDS:

3343	3343	Lime
3343	3347	Lime to 46 - Shale to 47
3347	3356	Recovered 9 feet; 1' Lime, 1' Lime & Shale, 7' Arbuckle Dolomite with Oil. Top Arbuckle 3349' KT

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JUN 25 1973
CONSERVATION DIVISION
Wichita, Kansas

CORRECT _____ ENGINEER

APPROVED _____ SUPERINTENDENT