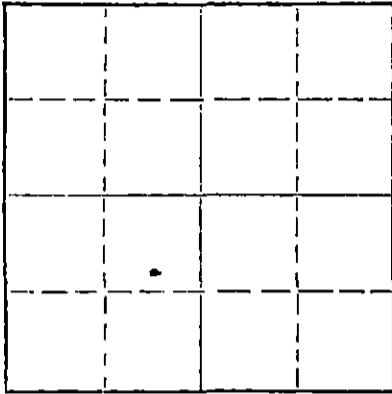


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

15-009-02080-000



Locate well correctly on above Section Plat

Barton County, Sec. 28 Twp. 16 Rge. (E) 11 (W)
Location as "NE/CNW&SW" or footage from lines C S/2 NE SW
Lease Owner Petroleum Management, Inc.
Lease Name Rous #2 Well No. 2
Office Address Box 922, Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced July 26 19 73
Plugging completed August 17 19 73
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3346 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	156'	10 3/4"	156'	none
			3342'	5 1/2"	3342'	181.80

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back to 3325' and dumped 5 sacks of cement.

Halliburton plugged well with 120 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION

AUG 23 1973

CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor PIPE PULLERS, INC. (If additional description is necessary, use BACK of this sheet)
Address Box 486, Ellinwood, Kansas 67526

STATE OF KANSAS, COUNTY OF BARTON, ss.
Evelyn Roth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 22 day of August, 19 73

My commission expires Feb. 10, 1975

George A. Meyer
Notary Public

TO BE SUBMITTED ALONG WITH FORM NO. FA335 NOT LATER THAN 10 DAYS AFTER WELL COMPLETION OR ABANDONMENT IF A DRY HOLE. SHOW
 DETAILS IN CHRONOLOGICAL ORDER, WITH DATE, CONDITION AND DEPTH OF HOLE. SHOW CHANGES IN TYPE OF MUD WITH REASONS. LOST CIRC-
 BLOWOUTS, SURVEYS FOR DEVIATION FROM VERTICAL, DRILL STEM TESTS, CORING DEPTHS, GEOMETRICAL CORING TESTS, DESCRIPTION OF POSSIBLE
 ZONES CASED OFF, DESCRIPTION OF CASING JOBS SHOWING TYPES OF SHOES AND FLOAT VALVES, DETAILS OF CASING PULLED PRIOR TO COM-
 ION, SIDETRACKED FISH, SHOT AND LOGGING RECORDS, PLUGS, ETC.

TYPEWRITER.



BARNSDALL OIL COMPANY

LEASE Anna Rous WELL NO. 2
 SEC. 28 T. 13S R. 11W COUNTY Barton
 STATE Kansas FIELD Prusa

HISTORY OF WELL
 AT TIME OF COMPLETION

Rotary Table

ALL DEPTHS FROM DERRICK FLOOR UNLESS OTHERWISE SPECIFIED.

CONTRACTOR: - THE PARKER DRILLING CO. of Tulsa, Oklahoma

ROTARY TOOLS: - Drilling Commenced: Jan. 2nd, 1940 - Completed Jan. 15th, 1940
 CABLE TOOLS: - Drilling Commenced: Jan. 17th, 1940 - Completed Jan. 20th, 1940

CASING RECORD:

10 3/4" OD 40 & 45# 8 thd Std. Smls. Set at 155' 9" DF
 5 1/2" OD 20# 10 thd Std. Smls. Set at 3342' DF

Initial Production:

January 22nd - 66 Bbls Oil 0 Water 5 hrs Pumping Test Before Acid
 January 23rd - 183 Bbls Oil 0 Water 9 hrs Pumping Test After Acid

FORMATION RECORD:

Cellar	0	11	Shale & Shells	2304	2500
Sand & Gravel	11	21	Lime Broken	2500	2555
Shale & Lime Shells	21	160	Shale & Shells	2555	2641
Shale & Shells	160	485	Lime (Broken)	2641	2795
Shale & Red Bed	485	760	Lime	2795	2910
Anhydrite	760	798	Shale & Lime	2910	2981
Shale & Shells	798	1220	Lime (Broken)	2981	2998
Salt	1220	1275	Broken Lime & Shale	2998	3075
Salt & Shale	1275	1395	Lime	3075	3070
Shale & Shells	1395	1485	Shale & Lime	3070	3090
Sand - Shale	1485	1500	Lime	3090	3170
Shale & Shells	1500	1360	Lime (Broken)	3170	3340
Lime & Shale	1360	1770	Cored (See Core Record)	3340	3346 TD
Sand	1770	1780			
Sand (Broken)	1780	1790			
Shale	1790	1823			
Lime	1823	1850			
Lime (Broken)	1850	1925			
Lime	1925	1975			
Lime (Broken)	1975	2010			
Shale & Lime Shells	2010	2205			
Broken Lime	2205	2220			
Shale & Lime Shells	2220	2304			

Total Depth 3346 Derrick Floor

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 STATE CORPORATION COMMISSION
 JUN 25 1973
 CONSERVATION DIVISION
 Wichita, Kansas

CORE RECORDS:

3340 3343' Rec. 3 1/2'; 2" Shale, 1' Lime & 2' 4" Arbuckle Dolomite.
 Top Arbuckle 3344' Rotary Table. 3343' Derrick Floor

CORRECT

ENGINEER

APPROVED

SUPERINTENDENT