

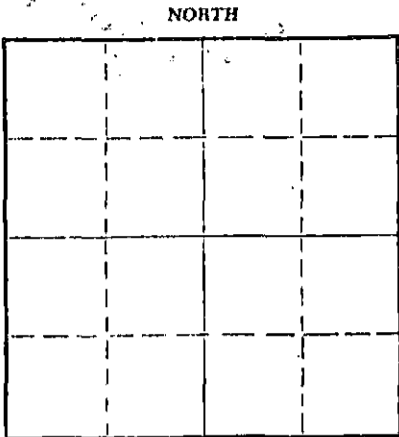
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

15-009-03099-0000
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Barton County, Sec. 28 Twp. 16 Rge. 11 (E) (W)



Locate well correctly on above Section Plat

Location as "NE/CNWSW" or footage from lines _____
Lease Owner Spector Pipe and Supply Inc.
Lease Name Esfeld Well No. 5
Office Address Box 169, Russell, Kans.
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 1-28-41 19____
Application for plugging filed Sept. 13, 1967 19____
Application for plugging approved Sept. 14, 1967 19____
Plugging commenced November 1, 1967 19____
Plugging completed November 6, 1967 19____
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Don Truan
Producing formation arbuckle Depth to top 3373 Bottom 3374 Total Depth of Well 3382 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4	767	none
				5 1/2" OD	3373 ft.	916.34

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with sand to 2360 feet and dumped 5 sacks of cement.
Set a Rock Bridge at 300 feet and finished filling hole with Redi-Mix cement.

STATE CORPORATION COMMISSION

MAY 16 1967

11-16-67

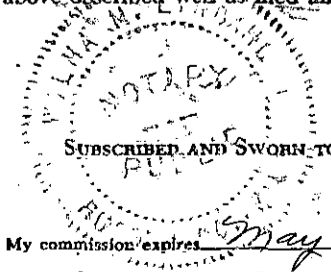
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Lynch Casing Pulling Company 457
Address R.F.D. 4, Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Russell, ss.
Spector Pipe & Supply, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Russell, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 13th day of November, 1967



My commission expires May 21, 1971

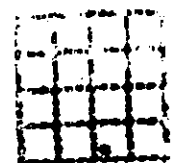
Wilma M. Lindahl Notary Public.

B. B. & M. LRLG CO.
Esfeld No. 5

SEC. 28 T. 16 R. 13N.
SWc SE

Total Depth. 3382 equals 3375 SIM
Comm. 12-11-40 Comp. 1-28-41
shot or Treated.
Contractor.
Issued. 2-15-41

County Barton.



CASING.

12 1/2" 425'
10" 767'
8 1/4" 2107'
6 5/8" 3090'
5 3/16" 3373'

Elevation.

Production. Pot. 3065 B.
Depth.
Max 3000 B.

Figures Indicate Bottom of Formations.

clay	25	lime	1890	lime	2610
shale	205	shale	1895	shale	2615
red rock	235	lime	1920	broken lime	2645
shale	250	shale	1930	shale	2660
red rock	270	lime	1938	lime	2670
sand	360	shale	1940	shale	2700
HFW 270-300		lime	1965	lime 3BW 2780-90	2852
shale	370	red rock	1973	shale	2880
sdv shale	390	lime	1990	lime	2885
shale	410	shale	1996	shale	2890
sand	415	lime	2050	lime	2895
shale 2 BWPB 465-	465	shale	2058	shale	2900
sand 475	475	lime	2065	lime	2980
shale	485	shale	2070	lime	2990
sand	495	lime	2085	shale	2996
HFW 485-95		red rock	2090	lime	3000
shale	540	lime	2115	shale	3005
red rock	758	shale	2120	lime	3010
lime	800	lime	2135	shale	3020
red rock	850	shale	2138	red rock	3026
shale	865	lime	2150	lime	3045
red rock	990	shale	2170	shale	3085
shale	1050	lime	2180	lime	3090
red rock	1100	shale	2210	lime	3100
shale	1175	broken lime	2220	shale	3108
shale salt	1215	shale	2235	lime	3180
salt	1435	lime	2240	shale	3185
1 BWPB 1215		shale	2270	lime	3205
shale	1440	lime	2295	sdv shale	3215
shale	1465	shale	2300	7 BW 3200-15	
lime	1475	lime	2315	sdv lime	3230
broken lime	1480	shale shells	2337	lime	3260
shale shells	1530	red rock	2340	shale	3265
shale	1535	lime	2350	lime	3325
lime	1545	shale	2358	shale	3330
shale	1555	shale shells	2377	lime	3356
broken lime	1585	lime	2380	shale	3360
shale	1590	shale	2390	lime	3380
broken lime	1600	red rock	2395	3382 equals 3375 SIM	
lime	1635	sdv shale	2420	Total Depth.	
shale	1640	2 BWPB 2420			
lime	1675	shale	2450		
shale shells	1695	lime	2465	1000' oil 2 hours.	
red rock	1710	shale	2475	S.O. 3361-72	
lime	1745	sdv shale	2520	1000 acid.	
shale	1750	2 BWPB 2490-2500			
1 BWPB 1785-90		lime	2560		
1 BWPB 1835-45		shale	2580		
lime	1860	red rock	2590		
red rock	1865	shale			

RECEIVED
STATE GEOLOGICAL COMMISSION
Lime 3085
Arbuckle 3373 Corr.

SEP 14 1967