

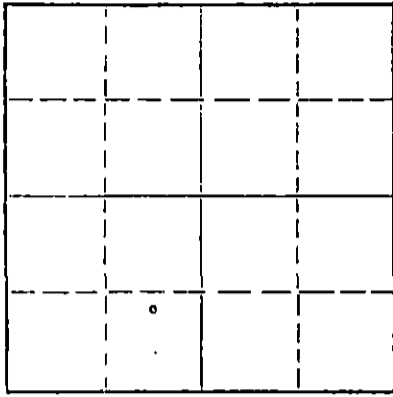
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD

15-009-02081-0000

Barton County, Sec. 28 Twp. 16 Rge. (E) 11 (W)

Location as "NE/CNW/SW" or footage from lines C N/2 SE SW  
Lease Owner Petroleum Management, Inc.  
Lease Name Rous Well No. 3  
Office Address Box 922, Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced August 6 19 73  
Plugging completed August 17 19 73  
Reason for abandonment of well or producing formation depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Donald Truan  
Producing formation Depth to top Bottom Total Depth of Well 3346 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	171'	10 3/4"	171'	none
			3353'	5 1/2"	3353'	515.99

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it to the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded back to 2600' and dumped 5 sacks of cement.

Halliburton plugged well - ran tubing to 200' with 10 sacks of mud and 120 sacks of cement.

RECEIVED  
STATE CORPORATION COMMISSION

AUG 23 1973

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor PIPE PULLERS, INC.  
Address Box 486, Ellinwood, Kansas 67526

STATE OF KANSAS, COUNTY OF BARTON, ss.  
Evelyn Roth

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth  
Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 22 day of August, 19 73

My commission expires Feb. 10, 1975

George A. Meyer  
Notary Public.

TYPEWRITER.

<p><b>BARNSDALL OIL COMPANY</b></p> <p><b>HISTORY OF WELL</b></p> <p><b>AT TIME OF COMPLETION</b></p>	<p>LEASE <u>Anna Hous</u> WELL NO. <u>#3</u></p> <p>SEC. <u>28</u> T. <u>16S</u> R. <u>11W</u> COUNTY <u>Warton</u></p> <p>STATE <u>Kansas</u> FIELD <u>Prusa</u></p>
---	---

ALL DEPTHS FROM DERRICK FLOOR UNLESS OTHERWISE SPECIFIED:

CONTRACTOR: - THE PARKER DRILLING CO., of TULSA, OKLAHOMA

ROTARY TOOLS: - Drilling Commenced: Feb. 8th 1940 Completed: Feb. 20th, 1940  
 CABLE TOOLS: - Drilling Commenced: Feb. 22nd 1940 Completed: Feb. 24th, 1940

CASING RECORD:

10 3/4" OD 35.75 & 40# 8 thd Std. Smls & LW Set at 171' RT  
 5 1/2" OD 14# 8 thd J & L Smls Set at 3353' RT

INITIAL PRODUCTION:

Feb. 25th. 1940 40 Bbls Oil 0 Water Pumping 5 hrs Test before Acid  
 Feb. 26th. 1940 131 Bbls Oil 0 Water Pumping 5 hrs Test after Acid  
 Depthgraph Potential 24,351 Bbls

FORMATION RECORD:

Cellar	0	11	Broken Lime & Shale	3000	3015
Surface	11	20	Broken Lime	3015	3080
Lime Stone	20	30	Lime	3080	3180
Shale-Shells	30	178	Shale	3180	3205
Shale-Shells	176	610	Lime	3205	3358 RT
Anhydrite Lime	705	755			
Shale	755	845			
Shale & Shells	845	1220			
Salt & Shale	1220	1430			
Shale & Shells	1430	1770			
Sand	1770	1785			
Lime, Shale	1785	1815			
Broken Lime	1815	1920			
Lime & Shale	1920	2175			
Shale & Shells	2175	2280			
Shale & Lime	2280	2430			
Shale	2430	2490			
Broken Lime	2490	2545			
Shale & Shells	2545	2577			
Broken Lime	2577	2630			
Lime	2630	3000			

TD 3357 Derrick Floor

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 JUN 25 1973  
 CONSERVATION DIVISION  
 Wichita, Kansas

CORE RECORDS:

3345 to 3353 Recovered 5' 9" Lime, 1' Shale, 1' 3" Conglomerate  
 3353 to 3358 Recovered 4' 3" Arbuckle Dolomite, Porous & Bleeding in Spots. Top Arbuckle 3353! Rotary Table