STATE OF KANSAS
STATE CORPORATION COMMISSION

15-009-21224-0000

WELL PLUGGING RECORD

Give All Information Completely	WALL	DNIDDOUT	RECORD					
Make Required Affidavit		Barton	Com	nty. Sec. 2	281\vp	165 Rge.	1 1_ [₹] /₩	
Mail or Deliver Report to	Location as "NE/CNW SW " or footage from lines							
Conservation Division	100' E of C W/2 E/2 SW Lease Owner Petroleum Energy, Inc.							
State Corporation Comm. 245 North Water	Lease N	wner Pet:	roleum l	<u>Energy, I</u>	nc.	- 1 7 NT		
Wichita, KS 67202			Rous			ell No.	_1	
112011144, 110	Office	Address St	<u>lite 71(</u>	One Twe	nty Build	ing, Wich	ita, K	
	Спатасц		-	leted as O	ii, Gas o	r Dry Hole	*)	
	Data W.	ell comple	ry Hole	~	1072		1977	
		tion for		r filed	10,2	10/2	1977	
				approved		10/2	$\frac{1077}{1977}$	
	Pluggin	ng commenc	ed		1	0/2	1977	
		g complet			10	/2	1977	
}	Reason	for aband	oument o	of well or	producing	g formatio)n	
	If a pr	oducing w	Dry	Hole abandoned,	data of	last produ	ation	
	ii a pi	odderng w	GIT 12 5	mandoned,	date of	rast produ	19	
	Vas per	mission o	btained	from the	Conservat	ion Divisi		
Locale well correctly on above Section Plat	•			ing was co		yes		
Name of Conservation Agent who sup					Duane Ra	nkin		
Producing formation		oth to top		ottom	Total Dep	pth of Wel	.1 3355 '	
Show depth and thickness of all wa	iter, oil	and gas	formatio	ons.				
OIL, GAS OR WATER RECORDS						a.a		
				l oran	A	CASING REC		
FORMATION CO	NTENT	. FROM	то	SIZE	PUT IN	. PULLED (OUT	
			<u> </u>	ļ		 		
	· ·				· · · · · · · · · · · · · · · · · · ·			
Describe in detail the manner i								
was placed and the method or method plugs were used, state the charact					nord.	r cement c feet		
feet for each plug s		and de	pen prac	.ea, 110m_			.0	
		to 450'.	hull pl	ug, 40 sx	c. cement	•		
mud t	o 215',	hull plug	, 25 sx	. cement,	, mud to	40'; hull	plug,	
10 sx	. cement	, 2 sx. c	ement i	n rathole	e, 2 sx. (cement in		
RECEIVED TO sx RECEIVED RECEIVED STATE CORPORATION COMMISSUMBUSE	hole.							
TATE CORPORATION CO				·····				
SIMI OT 07 1977	·							
061-21.3								
CONSERVATION DIVISION CONSERVATION AND AND AND AND AND AND AND AND AND AN								
CONSERVATION, Kansas					~ -			
(If additional desc	ription	is necess	ary, use	BACK of	this sheet	t)		
Name of Plugging Contractor B	& N Dri	lling Co.	_divisi	ion of BMC	G, INC.			
Box 846, Inde								
STATE OF KANSAS	COUNT	ry of		rgomery		ss.		
Lenore Stoltenow	62		_(employ	yee of own	er) or (X	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXX	
of the above-described well, being the facts, statements, and matters	lirst du	aly sworn	on oath	, says: T	hat I hav	e knowledg	ge of	
as filed and that the same are true	e and con	rect. So	help me	e God.	e apove-q	escribed v	well	
				P		1		
	(Sigr	nature)	enve) Sta	ltenou	J	·	
		В	ox 846,	Independ		nsas 6730	01	
SIR SCRIPED AND SHOPN TO before	a ma 41.1.	.at	6	Λ .	ddress)	/		
SUBSCRIBED AND SWORN TO before	e me this	- <u> </u>	day d	or Oct	ober	, 19 %	/: 1	
			- Mail.	£ -	Tucker 1			
			*July		No	tary Publi	ic.	
My commission expires $5-7$	-80		, 48	Compensation of the Compen	8.	•		

		_					
KANSAS DRILLI	RS LOG						16AR. 11 XXXX
API No. 15 —_	<u> </u>	-				Loc. 100!	EEC W/2 E/2 SW
Operator	County	- Nu	imber			County	Barton
Petroleum_E	nerav. Tric.		•	•			640 Acres N
Address	One Twenty		ıg, Wichit	a, Ks.	67202	160	
Well No.	Lease Name		_				
#1	Rous						
Footage Location	(N) (S) line ;		foot fr	om (E) (W) I	ine		╼┾╌┰┤┥┥┫
Principal Contractor B & N Drill		Geol	logist	,		160	
Spud Date		Tota	ıl Depth	P.B.T.D.		Loc	ate well correctly
			3355!		Elev.: Gr.	 _	
Date Completed 10/2/77	<u></u>	Oil	Purchaser	<u> </u>		_DF	КВ
<u> </u>	······································		CASING I	RECORD			
Report of all strir	gs set — surface, in	termediate,	production, etc.				
Purpose of string	Size hole drilled S	ixe casing set (in O.D.)	Weight Ibs/ft. S	etting depth	Type cement	Sacks	Type and percent additives
							
	<u> </u>		 				
	-			1			
	 		 				
			<u> </u>				
				1			
l	ll						
	LINER RECORD				PERI	FORATION REC	ORD
Top, ft.	LINER RECORD	Sacks e	ement	Shots		FORATION REC	ORD Depth Interval
Top, ft.		Sacks e	ement	Shots			
Top, ft.	Bottom, ft.	Sacks e		Shots			
	TUBING RECOR	Sacks of Packer	sot at				
	TUBING RECOR	Sacks of Packer	set at TURE, SHOT, C material used		per ft.	Sixe & type	
	TUBING RECOR Setting depth AC	Packer Packer t and kind of	set at		per ft.	Sixe & type	Depth Interval
	TUBING RECOR Setting depth AC	Packer Packer t and kind of	set at TURE, SHOT, C material used		per ft.	Sixe & type	Depth interval
	TUBING RECOR Setting depth AC	Sacks of Packer	FURE, SHOT, Comparison of the Company of the Compan		per ft.	Sixe & type	Depth interval
	TUBING RECOR Setting depth AC	Packer Packer And kind of CANANO OCT 2	TURE, SHOT, Complete of the control		per ft.	Sixe & type	Depth interval Depth interval treated
	TUBING RECOR Setting depth AC	Packer Packer And kind of CENTER OCT 2 CONSERV	TURE, SHOT, C material used EDMINISSION TONION ON SION OTHER SHOT, C	EMENT SQL	JEEZE RECORD	Sixe & type	Depth interval
Sixe	TUBING RECOR Setting depth AC Amount	Packer Packer And kind of CENTER OCT 2 CONSERV	Set at FURE, SHOT, C material used EDMINISSION TOTT TOTT ATUM THE SES PRO	EMENT SQL	JEEZE RECORD	Size & type	Depth interval

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Manroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Well No. Lease Name				
Dave				
1 Rous ; 28 T16A R11 W		:		<u></u>
		<u></u>	 	<u></u>
WELL LOG Show all important zones of porosity and contents thereof; cored inte- cluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	ВОТТОМ	NAME	DEPTH
sand / shale shale/ lime streaks sand / shale w/ lime streaks	0 1162 1368	1162 1368 3355		
•	, ·			
	,			
			,	
USE ADDITIONAL SHEETS, IF I	 NECESSARY TO) O COMPLETE W	ELL: RECORD]
Date Received	· · · · · · · ·		REOVE	<u></u>
			Signature	
·]			aiAudinic	
,	, 		Title	

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