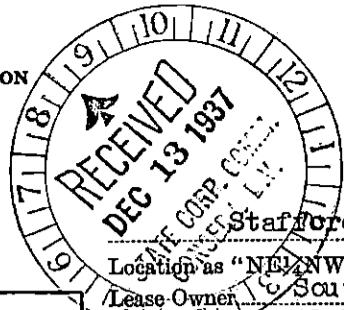


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.



Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines _____
County. Stafford Sec. 31 Twp. 22S Rge. (E) 12 (W)
SW 1/4 of NW 1/4

Lease Owner Southwest Royalties Co.
Lease Name Al Teiperman Well No. 1

Office Address Ritz Bldg, Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed December 10th 193 7

Application for plugging filed December 10th 193 7

Application for plugging approved December 10th 193 7

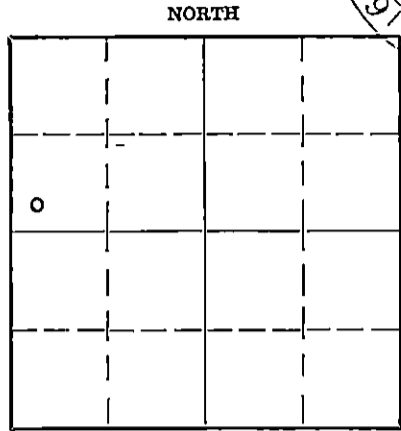
Plugging Commenced December 10th 193 7

Plugging Completed December 10th 193 7

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production None 193 7

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. G. T. Alexander

Producing formation None Depth to top 3791' Bottom ? Total Depth of Well 3855' Feet

Show depth and thickness of all water, oil and gas formations.

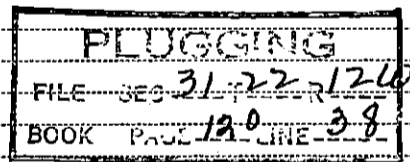
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	248'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set. Cement plug 245' to 235'. Cement plug 25' to cellar.

Hole filled with heavy mud from 3855' to 245'; then cemented with 10 sacks from 245' to 235'; then heavy mud to 25'; then 16 sacks to bottom of cellar. Surface pipe out off at bottom of cellar and steel cap welded over pipe. Cellar was filled to surface with dirt.



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Southwest Royalties Co.
Address Ritz Building, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Stafford Parker Drilling Co. - Driller
G. J. Stafford (employee of Driller or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

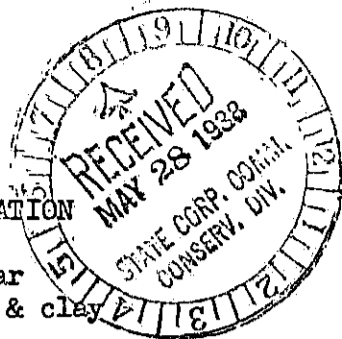
(Signature) G. J. Stafford
P.O. Box 751 Chase, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 11th day of December 19 37

My commission expires Sept. 7, 1941

Marshall J. Sautsberry
Notary Public.

WELL RECORD
 TIEPERMAN #1 30-22-12
 Stafford County, Kansas



FROM	TO	AMOUNT	FORMATION
0	10	110	Cellar
10	40	330	Sand & clay
40	195	155	Sand
195	360	165	Red Bed
360	690	330	Shale
690	725	35	Anhydrite
725	860	135	Shale & Lime Shells
860	1030	170	Shale & Shells
1030	1210	180	Broken Lime
1210	1450	240	Salt & Shale
1450	1490	40	Shale
1490	1500	10	Lime
1500	1545	45	Shale & Shells
1545	1645	100	Lime
1645	1835	190	Broken Lime
1835	1900	65	Lime
1900	1935	35	Sandy Lime
1935	1975	40	Broken Sandy Lime
1975	2040	65	Shale & Broken Lime
2040	2125	85	Broken Lime
2125	2190	65	Lime
2190	2210	20	Shale & Shells
2210	2295	85	Lime & Shale
2295	2340	45	Broken Lime & Shale
2340	2373	33	Lime
2373	2446	73	Shale & Lime
2446	2522	76	Shale & Shells
2522	2582	60	Lime & Shale
2582	2630	48	Shale
2630	2678	48	Broken Lime
2678	2748	70	Shale & Lime
2748	2815	67	Broken Lime
2815	2860	45	Shale & Shells
2860	2875	15	Lime Broken
2875	3042	167	Lime
3042	3103	61	Broken Lime
3103	3280	177	Lime
3280	3290	10	Broken Lime & Shale
3290	3385	95	Shale
3385	3406	21	Broken Lime & Shale
3406	3559	153	Lime
3559	3600	41	Shale & Lime
3600	3637	37	Broken Lime & Shale
3637	3652	15	Shale
3652	3663	11	Lime Broken
3663	3671	8	Lime
3671	3695	24	Conglomerate & Chert
3695	3705	10	Chat
3705	3726	21	Chat & Conglomerate
3726	3748	22	Lime & Shale
3748	3773	25	Shale & Sand
3773	3784	11	Green Shale
3784	3790	6	Shale
3790	3807	17	Lime Silicious
3807	3855	48	Lime

PLUGGING
 Lime sec 31, 22, 12, 10
 800' 120' 38'

Tulsa, Okla., Dec. 13th. 1937

TO WHOM CONCERNED:

The above is an accurate log this well as shown by the Daily Drilling Reports.

Attest:

[Signature]
 Asst-Secy.

PARKER DRILLING CO

BY *[Signature]*
 Pres.