

For KCC Use:
 Effective Date: 11/07/2016
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1320505
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 11/15/2016
 month day year

OPERATOR: License# 3581
 Name: Red Oak Energy, Inc.
 Address 1: 7701 E KELLOGG DR. STE 710
 Address 2:
 City: WICHITA State: KS Zip: 67207 + 1738
 Contact Person: Sean Deenihan
 Phone: 316-652-7373
 CONTRACTOR: License# 30606
 Name: Murfin Drilling Co., Inc.

Spot Description:
 S2 - SW - NW - NW Sec. 34 Twp. 14 S. R. 34 E W
 1124 feet from N / S Line of Section
 330 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Logan
 Lease Name: Rita Doidge Well #: 1-34
 Field Name: Wildcat
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Morrow SS

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other:
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:

Nearest Lease or unit boundary line (in footage): 330
 Ground Surface Elevation: 3008 Estimated feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 150
 Depth to bottom of usable water: 1300
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 360
 Length of Conductor Pipe (if any):
 Projected Total Depth: 5250
 Formation at Total Depth: Mississippi

Operator:
 Well Name:
 Original Completion Date: Original Total Depth:
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

Water Source for Drilling Operations:
 Well Farm Pond Other: TBD
 DWR Permit #:
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1101.
 It is agreed that the following minimum requirements will be met:

Received
 KANSAS CORPORATION COMMISSION
 NOV 07 2016
 CONSERVATION DIVISION
 WICHITA, KS

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
 API # 15 - 15-109-21487-00-00
 Conductor pipe required 0 feet
 Minimum surface pipe required 200 feet per ALT. I II
 Approved by: Rick Hestermann 11/02/2016
 This authorization expires: 11/02/2017
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well will not be drilled or Permit Expired Date: 11/4/16
 Signature of Operator or Agent:

34
 14
 34
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