

STATE OF KANSAS
STATE CORPORATION COMMISSION

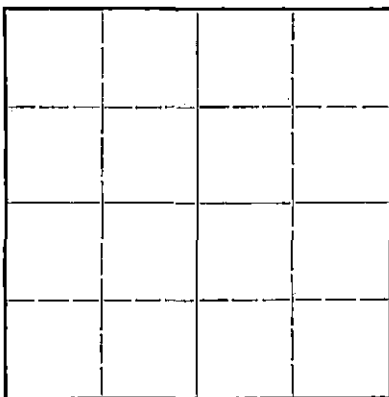
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Pawnee County. Sec. 14 Twp. 22S Rge. 19 #1 W (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines. NE1/4 NE1/4 NE1/4
Lease Owner. Continental Oil Company
Lease Name. N. Osgood Well No. 1
Office Address. Box 1267, Ponca City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed. August 28, 19 45
Application for plugging filed. September 11, 19 45
Application for plugging approved. August 29, 19 45
Plugging commenced. August 29, 19 45
Plugging completed. August 29, 19 45
Reason for abandonment of well or producing formation. No show of oil or gas
in any formation.
If a producing well is abandoned, date of last production. 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. Mr. Ruel E. Durkee, McPherson, Kansas
Producing formation. Arbuckle Lime Depth to top. 4583' Bottom. 4615' Total Depth of Well. 4615' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
	16"OD Surface Casing				240'	None
	9 5/8"OD Intermediate String				1196' 11"	None

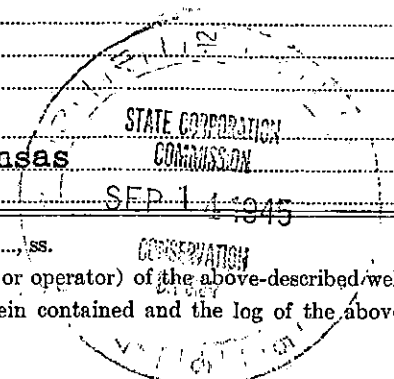
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole was filled with heavy mud to within 300' of the top where a wood plug was set and cemented with 20 sacks of cement; hole was then filled with heavy mud to within 30' of the top where a second wood plug was set and capped with 10 sacks of cement.

14 22 1945
25 15
9-14-45

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. F. L. Dunn
Address. R.F.D. #4, Lyons, Kansas



STATE OF Kansas, COUNTY OF Rice, ss. Mr. F. L. Dunn

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. L. Dunn

R.F.D. #4, Lyons, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 12th day of September, 19 45

My commission expires October 21st, 1948

FLD-EHD LPC
9-12-45 Corp. Comm. Kennecott Copper Corp.
Sunray Oil Co. File

WELL RECORD

N. Osgood well No. 1

Date Spudded: August 2, 1945
Drilling Completed: August 28, 1945
Date Plugged: August 29, 1945

Loc: 330'S and 330'W of NE
Corner of Sec. 14, T223, R19W,
Lawnee County, Kansas

FROM	TO	FORMATION	FROM	TO	FORMATION
0	100	Shale and sand	2690	2745	Lime
100	253	Shale and shells	2745	3120	Lime and shale
253	490	Shale	3120	3800	Lime
490	500	Lime	3800	3825	Lime and chert
500	610	Shale	3825	3854	K.C. Break
610	730	Sand	3854	4265	Lime
730	810	Shale	4265	4330	Lime and sand
810	1165	Shale and shells	4330	4370	Shale and sand
1165	1190	Anhydrite	4370	4420	Lime and chert
1190	2030	Shale and shells	4420	4463	Lime, shale & sand
2030	2145	Shale	4463	4525	Lime and chert
2145	2220	Lime and shale	4525	4560	Lime
2220	2325	Broken lime	4560	4590	Lime and shale
2325	2600	Sandy lime	4590	4615	Lime

Elevation 2076'

Ran 240' of 16"OD 43.5# 3 Ga. Arisco Spiral Weld casing; set at 238'; cemented with 250 sacks of cement.

Ran 1196'11" of 9 5/8"OD 40# SRT J-55 Seamless casing; ran 9 5/8"OD SRT Larkin combination float and guide shoe; set at 1185'; cemented with 300 sacks of cement.

- Anhydrite top at 1165'
- Lansing Lime " " 3741'
- Chat " " 4276'
- Viola Lime " " 4431'
- Simpson Sand " " 4551'
- Arbuckle Line " " 4583'

Drilled to a total depth of 4615' in Arbuckle Line with rotary tools.

8-28-45 - Ran Schlumberger survey. There was no show of oil or gas in any of the formations.

8-29-45 - Plugged and abandoned.

Total Depth 4615' 14 22 1945
25 15

Note: All depths are calculated from derrick floor except formation log which is calculated from rotary table.

I, the undersigned, being duly sworn upon oath, state that this Well Record is true, correct and complete according to the records of this office, and to the best of my knowledge and belief.

F. L. Dun
District Superintendent

Subscribed and sworn to before me this 31st day of August, 1945.

Louis Mc Lane
Notary Public

My commission expires October 31st, 1948.

FLD-EMD	LFC-3	Corp. Comm.-1
8-31-45	Kennecott Copper Corp.-1	File-1
	Sunray Oil Co.-1	