STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No Breadway

WELL PLUGGING RECORD

15-009-03084-000

211 No. Broadway Wichita, Kansas	 	Barton	Count	y. Sec. 27 Tw	p. 16 Rge.	11 (E) W(W)
NORTH			_	-		
•						
						Well No1
					1	
	1	- -	-			19
i i	_					19
						19
						19
	Plugging comple	eted6_	13-64			19
· — - -	Reason for aban	donment of wel	I or producin	g formation	Depleted.	
i l i						
! ! !	If a producing	well is abandon	ed, date of la	st production		19
Locate well correctly on above			the Conserv	ation Division or	its agents befo	re plugging was com
Section Plat	menced?		D D	 		
ne of Conservation Agent who s						
ducing formation			Botton	n	otal Depth of	Well 2309 Fce
w depth and thickness of all wa	ter, on and gas formation	ıs.				
OIL, GAS OR WATER RECO	ORDS				c	ASING RECORD
FORMATION	CONTENT	FROM	TD	SIZE	PUT IN	PULLED DUT
				XOX	XXX	
				1055	107'	None
				5-1/211	33571	None
	Pumped 5 sack	cs of Karet	XXXXXXXXXX	and cement	to surfac	
<u> </u>	pipe and fill	led to bas	e of cell	ar.		
				-		
						EVED
						DRATION COMMISSIO
					- JIMIE OUM	
<u> </u>						L 23 1964
·				 		
	PLUCGING COM	LETE.	***			07-23-64
						VATION DIVISION
						hita, Kansas
	-					
	(If additional	description is nece	ssary, use BACI	of this sheet)	<u> </u>	
ne of Plugging Contractor	KNIGHT CASING	ROTTING CO	JMPANY			
Iress	CHASE, KANSAS					
·						
TE OF	KANSAS COU Noel J. Knight	NTY OF R	ICE	· · · · · · · · · · · · · · · · · · ·	ss.	
	- 11		1	owner) or (XXXX	DENTALISMENT (of the above-describe
, being first duly sworn on oat	h, says: That I have kno	owledge of the	facts, statem	ents, and matters	herein contain	ed and the log of th
ve-described well as filed and t	that the same are true an	d correct. So	help me God	٠ _		_
		(Signature)		Free g.	Kunt-	
		, /				
	,			•	•	
	•		 ,	•	•	
SUBSCRIBED AND SWORN TO b	·	Brddav of_		Chase (A	Kansas ddress)	4_
SUBSCRIBED AND SWORN TO b	·	Brd day of_		Chase	Kansas ddress)	_
Subscribed and Sworn to b	efore me this23	Brdday of_		Chase	Kansas ddress)	_

Burmeister EB. 1. GW NW SW 27-16-11

330, 2 MT 990, E MT EM 24

OwnersHinkle Oil Company & Gulf Oil Corporation. Comm. 1-24-40 Comp. 2-15-40 fet. 2242 Comp. 2-15-40

surface	107
shale	260
sand	340
shale	479
sand	518
red rock and shale	760
lime	787
shale and shells	1200
ealt	1320
shile and sholls	1500 2685
line	2685
rea rock	1700
cherty shale	1775
lime	1805
charty lime shale	1830
lime	1861
shale	1885
limo	2157
shele	2214
lime & shells	2340
shale	2390
line	2410
shale	2500
lime	2561
shale & sand	2677
broken lime	2690
shale	.2730
lime & shelle	3064
shalo	3070
lime	3174
shale	3177
lime soft & shale	3221
lime	3357
Arbuckle lime	3365
	•

RECEIVED STATE CORPORATION COMMISSION AUG 12 1964

CONSERVATION DIVISION Wichita, Kansas

Top of Arbuckle Cored from 3359 to 3363 Full recovery 100% saturation. First oil showing 3357 hale filled 3000 from 3-15 PM to 5-50 PM.

I certify that this is a true and correct copy of the above log to the best of my knowledge.

HINKLE OLL COMPANY

Orvie Howell, Geologist

Subscribed and sworn to before me this 11th day of August

Muriel A. Upton,

My commission expires 1-17-66