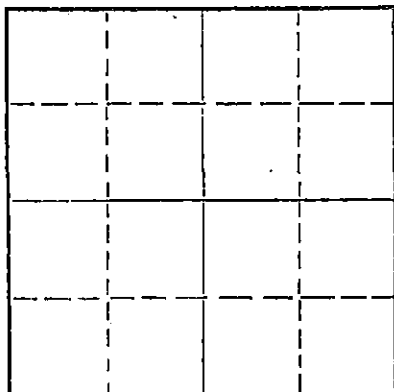


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Harvey County, Sec. 31 Twp. 22 Rge. 2 XXXX (W)
Location as "NE/CNW/SW" or footage from lines SE SW NE
Lease Owner Donald C. Slawson
Lease Name Lorenz "A" Well No. 1
Office Address 408 One Twenty Bldg., Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed January 10, 1973
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 19
Plugging completed January 10, 1973
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Clay		0	40	8 5/8"	40'	None
Sand		40	60	8 5/8"	20'	None
Shale & Shells		60	233	8 5/8"	173'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole to 240 ft. and set plug and dumped 25 sacks of cement. Filled hole to 40 ft., set plug and dumped 10 sacks of cement with 2 sacks in rathole. Plug down at 7:00 A. M., January 10, 1973. Plugging completed by state pluggers, Hugh Scott, McPherson, Kansas.

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JAN 17 1973
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Blackstone Drilling, Inc.
Address Box 455, McPherson, Kansas 67460

STATE OF Kansas, COUNTY OF Sedgwick, ss.

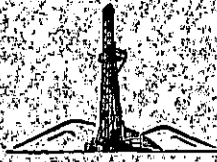
Donald C. Slawson (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James C. Remberg
408 One Twenty Bldg., Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of January, 1973

My commission expires _____
DOLORES B. COADY
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
Comm. Expires Mar. 7, 1976

Notary Public.



Blackstone Drilling, Inc.

Box 455 • 523 West Kansas • Phone CH 1-1250

McPHERSON, KANSAS 67460

January 10, 1973

COMPANY: DONALD C. SLAWSON
 CONTRACTOR: BLACKSTONE DRILLING, INC.
 FARM: LORENZ "A" #1
 LOCATION: SE SW NE, Sec. 31-22-2W, Harvey County, Kansas
 COMMENCED: January 2, 1973
 COMPLETED: January 10, 1973
 ELEVATION: 1414 K. B.

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 CONSERVATION DIVISION
 Wichita, Kansas

0	to	40	Clay
40	to	60	Sand
60	to	233	Shale & Shells
233	to	535	Shale & Lime
535	to	835	Lime
835	to	1115	Lime & Shale
1115	to	2005	Shale & Lime
2005	to	2250	Lime & Shale
2250	to	2450	Shale & Lime
2450	to	2814	Lime
2814	to	3149	Shale & Lime
3149	to	3275	Mississippi T. D.

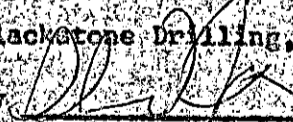
Cut 12 1/4 inch hole to 233 ft. and run 235 ft. of used 8 5/8 inch surface pipe, cemented with 200 sacks of 60-40 posmix at 233ft., plug down at 6:30 P. M., January 2, 1973.
 Cut 7 7/8 inch hole to 3275 ft. Hole dry and abandoned. Filled hole to 240 ft. and set plug and dumped 25 sacks of cement. Filled hole to 40 ft., set plug and dumped 10 sacks of cement with 2 sacks in rathole. Plugging completed at 7:00 A. M., January 10, 1973. Plugging completed by Hugh Scott, State Plugger, McPherson, Kansas.

TOPS: KANSAS CITY - 2439' CHEROKEE - 3043' MISSISSIPPI - 3149'

Measurements taken from K. B.

CERTIFICATE

I, H. J. Plouffe, President by Charles D. Johnson, Sec'y-Treasurer of Blackstone Drilling, Inc. do hereby certify that the above and foregoing is a true and correct copy of log on your LORENZ "A" #1, located SE SW NE, Sec. 31-22-2W, Harvey County, Kansas as reflected by the files of Blackstone Drilling, Inc.

Blackstone Drilling, Inc.
 by 
 Charles D. Johnson, Sec'y-Treasurer

Subscribed and sworn to before me a Notary Public in and For McPherson County, Kansas this 10th day of January, 1973.


 Johnnie L. Schmidt, Notary Public

By Commission Expires: June 27, 1973.



KANSAS DRILLERS LOG

MAR 16 1973

S. 31 T. 22S R. 2W

API No. 15 — Harvey — 20189-0000
County Number

Loc. SE SW NE

County Harvey

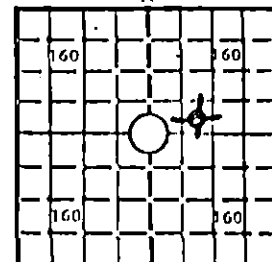
Operator

Donald C. Slawson

640 Acres
N

Address

408 120 Bldg., Wichita, Kansas 67202



Well No. Lease Name

1 Lohrenz "A"

Footage Location

330 feet from South (N) line 1650 feet from East (W) line

Principal Contractor Geologist

Blackstone Drilling, Inc. Geo. Mueller

Spud Date Total Depth P.B.T.D.

January 2, 1973 3275

Date Completed Oil Purchaser

January 10, 1973 N/A

Locate well correctly

Elev.: Gr. 1409 GL

DF 1411 KB 1414 KB

CASING RECORD

O & A / Miss 1/10/73

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"		233'	60-40 Poz 200 Sx		3% HA5

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NOV 17 1983
CONSERVATION DIVISION
Wichita, Kansas

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log Tops	
Clay	0	40	Lans	2437
Sand	40	60	Cher	3036
Shale & Shells	60	233	Miss	3148
Shale & Lime	233	535	Osage	3210
Lime	535	835	TD	3273
Lime & Shale	835	1115		
Shale & Lime	1115	2005		
Lime & Shale	2005	2250		
Shale & Lime	2250	2450		
Lime	2450	2814		
Lime & Shale	2814	3149		
Miss	3149	3275		
TD	3275			

*3148
1911
173*

DST #1 3151-77, 30-30-45-60, gd bl,
rec 10' M, IFP 15-23#, IBHP 196#,
FFP 23-31#, FBHP 745#
DST #23k7403294, 30-30-60-60,