STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4 Rev. 12-15-80

## WELL PLUGGING RECORD

Give All Information Com Make Required Affidavit	pletely			•			
rake hequited Attidayic	COUNTY Location a	s in quar	ters or	SEC. footage f	36 TWP. 22 rom lines:	S_RGE22W_E/W	
_ <del></del>	Tage Owner	C NE		lina Co			
Lease Owner C & G Drilling Co  Lease Name Webster #1 Well No.							
\\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-					Ks. 67529	NO	
	1					7-1-\	
	<u>:</u>				_	Hole):	
Date Well Completed							
Application for plugging filed							
Plugging commenced 2/25/81							
	1				<del></del>		
Locate Well	Reason for	abandonm	ent of	_	oducing form	ition	
correctly on above				Deplet			
Section Platt.	,			•	•	vision or it's	
	_				d? Yes		
Name of Conservation Age							
Producing formation		Depth to	top	bott	comT	.D. 4601'	
Show depth and thickness	of all water	, oil and	gas fo	nmations.			
OIL, GAS OR WATER RECORDS						Casing Record	
Formation '	Content	From	To	Size	Put in	Pulled Out	
				8-5/8" 4-1/2"	341' 4600'	None 2754'	
	<u> </u>		<u> </u>			<del></del>	
Moved onto location	method or me, state the clean plug set	thods use haracter	d in in of same	troducing and depth	it into the he placed, from	nold. If cement feet	
Shot and worked pand pulled a total	i <u>pe at 3627,</u> 1 of 72 ioint	3423, 32	20, 30 ed wel	<u>17, 2893 a</u> 1 using 1	<u>ınd 2765. Wor</u> sack hulls⊡	<u>ked pipe free</u> 117 Saoks gel and	
95 sacks cement.	Plugging con	plete.			\$1A.	F MANUAL COMMISSION	
<u> </u>						IAR 1.7:004	
						<del>Art 1 7 1981</del>	
					CONSE	RVATION DIVISION ishito, Kansas	
(If additiona Name of Plugging Contract	l description tor_	KE	LSO CA	SING PULLI	this sheet)	3-17-8	
		CH	ASE, K	ANSAS			
STATE OF Kansas  R. Darre above-described well, be- facts, statements, and many filed and that the same a	ell Kelso ing first duly atters herein	employ sworn o containe	ee of on oath, dand to So hel	wner) or ( says: The log of post of the log.	at I havê kod	cator) of the powledge of the scribed well as	
			(Sign	ature)Cr	iase, Ks. (Addres	(Selso	
SUBSCRIBED AND SW			16t	h_day of		19 81	
My Commission expires	Design My	JOAN KELS State of Kans Appt Exp. Oct 1	o .		Poan Xe	//so- ary Public.	

1			$\bigcirc$	KA	NSAS						
	WELE COMPLET DRILLER'S ROG	LETION REPORT AND						s. 36 T. 22S R. 22 W			
$\overline{}$	API No. 15 —	083	83 - 20751-0000					Loc. NE NE			
<u> </u>	API No. 15 — 083 — 2075]-0000							County HODGEMAN			
	Operator	ling Co.,	Tno					640 Acros			
	Address	trig co.,	1110.						<del>                                      </del>		
	Visil No	. Webs	`. Webster					160 160 160 160 160 160 160 160 160 160			
		(N) XsXline	660	fect	from (E) (W)	line					
	Principal Contractor		Geon	agist		-		- 160			
	Spud Date	ing Co.,	Total	Vern Depth	P.B.T.D.			Locat	o well correctly		
$\sim$	9/3/80	9/12/80		609KB				Elev.: Gr	·		
リ	Directional Deviation			nd/or Gas Purc	haser				. 23371		
								DF	кв2337'		
				CASING	RECORD		•				
$\supset$	Report of all strin	gs set — surface,	intermediate,	production, e	tc.						
_	Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth		Type cement	Sacks	Type and percent additives		
	Surface .	12号"	8 5/8"	28#	337'	Со	mmon	185	2% Gel 3% CC		
	Production		4 <sup>1</sup> 2"	10½#	4601'	n n	z salt s	a+ 150			
	1			20211	1001	100	2 3424 3	9 6 2.50			
$\neg$	•				, ,	·		· ·			
_′		T							<del> </del>		
	A STATE OF THE STA		<u> </u>		<u> </u>			<u> </u>			
	•	LINER RECOF	RD	į			PERFOR	PERFORATION RECORD			
	Top, ft. Bottom, ft. S.			Sacks cement		Shots perlift.		xe & typo	Depth interval		
		TUBING RECORD									
$\neg$	Size /.	Setting depth	Packer	et ot	<u> </u>			<u> </u>	<del> </del>		
	, 5120										
	······································	A	CID, FRACT	URE, SHOT,	CEMENT SO	UEEZ	E RECORD	RECE	VEO		
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD STATE COR								TE CORPURA LI	HLOHY ANICUMIRE MAIS ANICH		
MAY 2 6 1981											
							6 1981				
								CONSERVATION DIVISION			
								Wichita, Kansas			
INITIAL PRODUCTION											
Date of first production Producing method (flowing, pumping, gas lift, etc.)											
	RATE OF PRODUCTION PER 24 HOURS			Gas		MCF	Vator	Gas-oli ratio			
$\bigcap$	Disposition of gas (venter	d, used on lease or s	sold)	···.1			Producing Interv		er/B		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator C-G Drill	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:					
Wolf Ro.		<del> </del>				
s_36_T_228_22¥						
Show all Important zones of cluding dopth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
Heebner	•	3937	-1600		£	
Toronto		3972	-1635	}	1	
Lansing		3997	-1660			
Stark		4253	-1916	•		
Marmaton		4372	· -`2035			
Pawnee		4437	-2100		•	
Ft Scott	,	4521	-2184			
Cherokee	•	4548	-2211			
	**					
REC. 30 MUD,	-4415' 15-45-45-45 180' FROGGY OIL, BHP 1003#, IFP 100#			٠.٠		
DST #2: Miss				•		
	-4601' 15-45-45-45 IBHP 1417#, FBHP #, FFP 161#					
	· •					
	0	]				
,				RECEIVE STATE CORPORATION C	D OMMISSION	
	USE ADDITIONAL SHEETS, IF N	ECESSARY TO	COMPLETE WI	MAY 26	981	
· Data Received			,	CONSERVATION D	IVISION	
	Debra L Heersche, Office Mgr					
·			neerscile	Title Mgr		
		9/17/80		Date	· <del>, · · · · · · · · · · · · · · · · · · </del>	