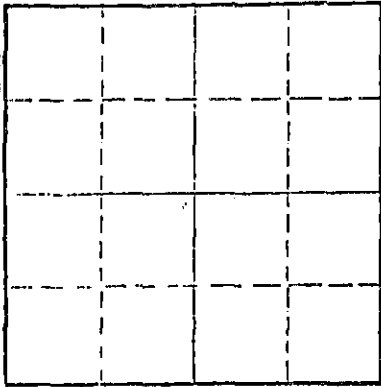


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give Full Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Pawnee County, Sec. 32 Twp. 22S. Rgs. 17 (E) X (W)
Location as "NE/CNW/SE/SW" or footage from lines 300' S/NL 1220' E/WL

Lease Owner Little George Oil Co.
Lease Name Jordaan Well No. 2

Office Address 225 Sutton Place, Wichita Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed Feb. 16 1956

Application for plugging filed June 7 1974

Application for plugging approved June 11 1974

Plugging commenced Aug. 26 1974

Plugging completed Sept. 4 1974

Reason for abandonment of well or producing formation Reservoir Depleted

If a producing well is abandoned, date of last production Dec. 31 1973

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Bill Balthazor

Producing formation Conglom. sand Depth to top 4218 Bottom 4222 Total Depth of Well 4265 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Conglom. sand	Oil	4218'	4222'	5 1/2"	4265'	2720'
				8 5/8"	265'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pulled 2720' of 5 1/2" casing. Put on plug retainer on 8 5/8". Plug well with 6 sacks cotton seed hulls in 20 sacks gel and 100 sacks common cement. Plug down 9-4-74

Bottom plug consisted of sand to 4200' capped with 4 sacks common cement.

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OCT 15 1974

CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Kathol Petroleum, Inc. (If additional description is necessary, use BACK of this sheet)
Address Sutton Place, Wichita, Kansas 67202

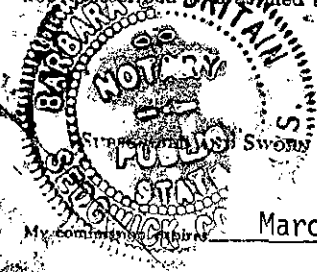
STATE OF Kansas, COUNTY OF Sedgwick, ss.
Donald J. Malone (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well filed and that the same are true and correct. So help me God.

(Signature) Donald J. Malone
225 Sutton Place - Wichita, Ks. 67202 (Address)

Sworn to before me this 11th day of October 1974

My commission expires March 1, 1978
Barbara B. Brittain Notary Public.



FORMATION	FROM	TO	NO. OF FEET	FORMATION	FROM	TO	NO. OF FEET
Surface	0	200	200				
Shale & Shells	200	460	260				
Sand & Shale	460	560	100				
Sand	560	640	80				
Shale & Shells	640	700	60				
Red Bed	700	1025	325				
Shale & Shells	1025	1110	85				
Anhydrite	1110	1145	35				
Shale & Shells	1145	1830	685				
Shale & Lime	1830	2390	560				
Lime	2390	2470	80				
Lime & Shale	2470	2615	145				
Shale & Lime	2615	2755	140				
Lime & Shale	2755	2830	75				
Shale & Lime	2830	2890	60				
Lime & Shale	2890	3055	165				
Shale & Lime	3055	3205	150				
Shale & Shells	3205	3334	129				
Lime & Shale	3334	3400	66				
Shale & Shells	3400	3490	90				
Lime & Shale	3490	3599	109				
Shale & Shells	3599	3729	130				
Lime	3729	4118	389				
Congl.	4118	4195	77				
Congl. & Chert	4195	4220	25				
Lime	4220	4265	45				
R.T.D.	4265						

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 Wichita, Kansas

GEOLOGICAL DATA

FORMATION	TOP	SUB-SEA DATUM	REMARKS (OIL OR GAS SHOWS)
Heebner	3616	-1541	4163-67. Str. str., all s.f.o. (Strip log)
Brown Lime	3720	-1645	4221-25 sd. s.f.o.
Lansing	3729	-1654	Before well is abandoned, zone @ 4163-67 should be tested (C.S.T.)
Congl. Shale	4144	-2069	
Congl. Chert	4171	-2096	
Congl. Sand	4218	-2143	
R.T.D.	4265	-2190	
C.T.T.D.	4235	-2160	

LEASE JORDAAN

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (BLOW, RECOVERY, BHP, FP)
Congl. Chert	4175	4196	60"	Weak blow. Rec. 45' mud. BHP 90#/30".
Congl. Chert	4196	4220	60"	Good blow. Rec. 540' gas / 60' SO & GCM. BHP 300#/90". (Blag.)
Congl. Sand	4215	4255	90"	Good blow. Rec. 1000' gas / 180' SO & GCM. BHP 470#/60". (Blag.)

SURVEYS (LOGS)

TYPE	COMPANY	DATE
Radiation Guard	Halliburton	2-7-56
Temperature Survey	Glebe	2-9-56
Gamma Ray	Welox	2-12-56

COMPLETION RECORD

C.O. to 4235'. Perf. 20/4217-4222'. Bl'd. 30 gals. mdy wtr. w/good show oil/2 hrs. 500 mud acid. Max. press 1050#, finished on 1050#. FD to 0#/1-1/2 hrs. Swbd. load back. Subd. 1/2 BOPH/2 hrs.. Frac w/7500 gals gelled oil / 5000# sand. Max. press 2400#. Finished on 2350#. FD to 500#/1", to 350#/30", to 0#/3 hrs.. Swbd. & Flvd. load back. Flvd. 4.18 BOPH/8 hrs. Thru 3/4" choke. Tbg. Pr. 60#.

State Physical Productivity: 3-7-56, 138 BOPD / 84 wtr. 5/16" choke. 8 hr. test.

ADDITIONAL INFORMATION & RECOMMENDATIONS

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Wichita, Kansas

WELL RECORD - (CONTINUED)

15.145.00144-0000

ACIDIZING RECORD

DATE	2-13-56	2-15-56			
QUANTITY (GALS.)	500 mud acid				
MAX. TUB. PR.	1050#	2400#			
MAX. CAS'G PR.					
BLANKET					
HOURS					
METHOD					
		7500 gal. oil			
		5000# sand			
OIL BEFORE	Good show	1/2 BPH			
OIL AFTER	1/2 BPH	4.18 BPH			
WATER BEFORE	30 gal./2 hrs.	0			
WATER AFTER	0	0			
DONE BY	Howco	Howco			

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DEFLECTION

PLUGGING RECORD

DEPTH	ANGLE	V. CORR.	START	FINISH
2530'	3/4°			
3000'	3/4°			
3500'	0°			

ADDITIONAL INFORMATION & RECOMMENDATIONS