

To: 1 020498
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 083-21,383-0000
SW SE NE, SEC. 36, T. 22 S, R. 22 W/EK
2310 feet from N & section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 9482
Operator: National Petroleum Reserves, Inc.
Name & Address: 250 N. Rock Rd., Ste. 340
Wichita, KS 67206

Lease Name Webster Well # 1
County Hodgeman 148.85
Well Total Depth 4580 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 323

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 11:45 a.m. Day: 1 Month: 9 Year: 19 92

Plugging proposal received from Tom

(company name) Emphasis Oil Operations (phone) 913-483-3518

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1458-89'
1st plug at 1480' with 50 sx cement, 2nd plug at 750' with 50 sx cement,
3rd plug at 340' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2 p.m. Day: 1 Month: 9 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 1480' with 50 sx cement,
2nd plug at 750' with 50 sx cement,
3rd plug at 340' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

1. (If you did not observe this plugging.

DATE 9-24-92

INV. NO. 36250

RECEIVED
STATE CORPORATION COMMISSION
SEP 3 1992
CONSERVATION DIVISION
Wichita, Kansas

9-3-92

Signed Glenn R. Barlow
(TECHNICIAN)

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 8-24-92

FORM MUST BE TYPED

DISTRICT # SEAT... Yes... No

State of Kansas 15-083-21,383-0000 NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 8-10-92 month day year

SW SE NE sec 36 Twp 22 S Rg 22 East

OPERATOR: License # 9482 Name: National Petroleum Reserves, Inc. Address: 250 N. Rock Rd, Suite 340 Wichita, KS 67208 Contact Person: Ted C. Bredenhoff Phone: 316-681-3515 686-3975

2310 feet from South / North line of Section. 990 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side) County: HODGEMAN Lease Name: Webster Well #: 1 Field Name: W.C.

CONTRACTOR: License # EMPHASIS OIL OPERATIONS Name:

Is this a Prorated/spaced Field? yes no OP-11485 Target Formation(s): Perm. Miss Nearest lease or unit boundary: 330' Ground Surface Elevation: 2303 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec ... Infield X Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary ... GWD ... Disposal XX Wildcat ... Cable ... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: yes no Public water supply well within one mile: yes no Depth to bottom of fresh water: 265 Depth to bottom of usable water: Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 300' Length of Conductor pipe required: Projected Total Depth: 4650 Formation at Total Depth: MISS

If GWD, old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Water Source for Drilling Operations: well X farm pond other DNR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone: 200' Alt. II Req.

Directional, Deviated or Horizontal wellbore? yes X no if yes, true vertical depth: Bottom Hole Location:

200' Alt. II Req.

Exp. 2/19/93

APPENDIX

Pusher Tom SPUD DATE 8-24-92 INIT. R.C. LENGTH SURFACE PLANNED 300 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2 @ 32.3 CONDUCTOR ANHYDRITE T-1458 B-1487 ELEVATION TD 4580 FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ SX Anhydrite Base @ 1480 Ft. W/ 50 SX 1/2 Base Anyh. @ 1580 Ft. W/ 50 SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ 340 Ft. W/ 50 SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN DATE 8-31-92 TYPE OF CEMENT 45 (AM/PM) DATE 7-1-92 STARTING TIME COMPLETION TIME 1:00 (AM/PM) DATE 7-1-92 CEMENT COMPANY Halliburton