

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-031-20806-00-00
Spot: NEN2NWSW Sec/Twnshp/Rge: 22-22S-16E
2420 feet from S Section Line, 4620 feet from E Section Line
Lease Name: EDWARDS 'A' Well #: 3
County: COFFEY Total Vertical Depth: 1040 feet

Operator License No.: 31280
Op Name: BIRK, BRIAN L. DBA BIRK PETROLEU
Address: 874 12TH RD SW
BURLINGTON, KS 66839

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	1040		100 SX
SURF	8.5	40		10 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/08/2016 12:00 AM
Plug Co. License No.: 31280 Plug Co. Name: BIRK, BRIAN L. DBA BIRK PETROLEUM
Proposal Rcvd. from: BRIAN BIRK Company: _____ Phone: (620) 364-1311

Proposed Plugging Method: Run 1" pipe into TD. Connect to pipe and set 50' plug at TD. Pull out to base of Kansas City at about 650'. Set 50' plug at base of Kansas City. Pull out to depth of 250'. Set solid plug 250' to surface.

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 11/08/2016 12:00 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran 1" pipe to 1000' pumped 20 sxs cement ,pulled pipe to 600' pumped 60 sxs cement to surface,

Perfs:

Top	Bot	Thru	Comments
1008	1013		

RECEIVED
KCC DIST #3
NOV 21 2016
CHANUTE, KS
MH

Remarks:

Plugged through: TBG

District: 03

Signed Mike O'Connell (TECHNICIAN)

Received
KANSAS CORPORATION COMMISSION

NOV 28 2016

CONSERVATION DIVISION
WICHITA, KS

11-28-16

PLU
Form CP-2/3

DEC 21 2016

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1322346
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
 Type or Print on this Form
 Form must be Signed
 All blanks must be Filled

OPERATOR: License #: 31280
 Name: Birk, Brian L. dba Birk Petroleum
 Address 1: 874 12TH RD SW
 Address 2: _____
 City: BURLINGTON State: KS Zip: 66839 + 9255
 Contact Person: Brian Birk
 Phone: (620) 364-1311
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-031-20806-00-00
 Spot Description: _____
NE, N2, NW, SW Sec. 22 Twp. 22 S. R. 16 East West
2420 Feet from North / South Line of Section
4620 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Coffey
 Lease Name: EDWARDS 'A' Well #: 3
 Date Well Completed: _____
 The plugging proposal was approved on: 11/08/2016 (Date)
 by: Mike Heffern (KCC District Agent's Name)
 Plugging Commenced: 11/08/2016
 Plugging Completed: 11/08/2016

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.5	40	
		Production	4.5	1040	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Cornish Wireline perforated casing @ 600' and 250'. Ran 1" pipe into well. Set plug at TD using 10 sx cement. Pulled 1" out to depth of 600'. Pumped cement in to well. Set solid plug to surface. Pulled 1" out. Topped well off with cement. Good cement to surface.

Received
 KANSAS CORPORATION COMMISSION

NOV 28 2016

Plugging Contractor License #: 31280 Name: Birk, Brian L. dba Birk Petroleum
 Address 1: 874 12TH RD SW CONSERVATION DIVISION WICHITA, KS Address 2: _____
 City: BURLINGTON State: KS Zip: 66839 + 9255
 Phone: (620) 364-1311
 Name of Party Responsible for Plugging Fees: Birk Petroleum
 State of Kansas County, Coffey, ss.
Laura Birk Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

BIRK PETROLEUM
 874 12TH RD SW
 BURLINGTON, KS 66839
 620-364-1311 - OFFICE, 620-364-6646 - CELL

WELL CEMENTING

SERVICE TICKET

COUNTY CF DATE: 11/08/2016
 CITY _____

CHARGE TO Birk Petroleum
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Edwards A #3 CONTRACTOR _____
 KIND OF JOB Plug well SEC _____ TWP _____ RG _____
 DIR. TO LOC. _____ OLD NEW

QUANTITY	MATERIAL USED	SERV. CHG
<u>80 SK</u>	<u>Portland Cement</u>	
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	TOTAL	

T.D. 1040' CSG. SET AT _____ VOLUME _____
 SIZE HOLE 4 1/2" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____ PLUG USED _____

TIME FINISHED: _____
 REMARKS Cornish Wireline perforated casing @ 600' and 250'. Ran 1" pipe in to well. Set plug @ TD using 10 sq cement. Pulled out to 600'. Pumped cement in to well. Set solid plug to surface. Pulled 1" out. Topped well off with cement. Good cement to surface.

NAME _____

 Received _____
 CEMENTER OR TREATER _____ KANSAS CORPORATION COMMISSION OWNER'S REP. _____

NOV 28 2016
 CONSERVATION DIVISION

802 N. Industrial Rd.
 P.O. Box 664
 Iola, Kansas 66749
 Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS
 Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains contact water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request. Contractor must provide place for truck to wash out. A \$30 charge will be added per truck if contractor does not supply a place to wash truck out. Tow charges are buyers responsibility.

NOTICE TO OWNER
 Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

PROPERTY OF
 B. J. B. COOPERATIVE VENTURES
 1044 HWY. 75
 DUBLINGTON KS 66007

LEASER EDWARDS A #3

50 N. TO LEASER FRONT THRU TO
 REAPER TO N.E. SW 1/4 CHAFF HILLS
 BEFORE FINISHED

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	DRIVER/TRUCK	PLANT/TRANSACTION #
DATE	DD MONTH	LOAD #	YARDS DEL.	BATCH#	TICKET NUMBER
11/28/16	EDWARDS A #3	1	15.00	2	10125

WARNING
IRRITATING TO THE SKIN AND EYES
 Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHARGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED to the OFFICE BEFORE LOADING STARTS.

This undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claims Allowed Unless Made at Time Material is Delivered.

A \$30 Service Charge and Loss of the Cash Discount will be collected on all Returned Cans.

Excess Delay Time Charged @ \$0.01/EL

PROPERTY DAMAGE RELEASE
 (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in providing this RELEASE to you for your signature is of the opinion that the size and weight of this truck may possibly cause damage to the premises and adjacent property if it places the material in the load where you desire it. It is our wish to help you in every way and we are, in order to do this, the driver is requesting that you sign this RELEASE relieving him and the supplier from any responsibility from any damage that may occur to any premises and/or adjacent property, including sidewalks, driveways, curbs, etc., by the weight of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not be a public hazard. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED: _____

X

Excessive Water is Detrimental to Concrete Performance
 H₂O Added By Request/Authorized By
 GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY: _____

X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
15.00	H01	80 SX CEMENT TO EDWARDS A #3	5.00	75.00
5.00	H01	50 SX CEMENT TO EDWARDS A #5	10.00	50.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
		303	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
LEFT PLANT	ARRIVED JOB	START UNLOADING	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	TIME DUE
9:48	10:27	11:48		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

ADDITIONAL CHARGE 1 _____

ADDITIONAL CHARGE 2 _____

GRAND TOTAL ▶ _____

80 SX Cement to Edwards A #3
 50 SX Cement to Edwards A #5

Received
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 NOV 28 2016
 CONSERVATION DIVISION