

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-075-20185-00-00
Spot: CSWSE Sec/Twnshp/Rge: 8-22S-40W
660 feet from S Section Line, 1980 feet from E Section Line
Lease/Unit Name: ALAN Well Number: 1
County: HAMILTON Total Vertical Depth: 2765 feet

Operator License No.: 31321 Conductor Pipe: Size _____ feet:
Op Name: LOUIS DREYFUS NATURAL GAS CORP. Surface Casing: Size 8.625 feet: 342 WITH 275 SX CMT
Address: 14000 QUAIL SPNGS PKWY STE 600 Production: Size 4.5 feet: 2760 WITH 475 SX CMT \$89.86
OKLAHOMA CITY, OK 73134 Liner: Size _____ feet:

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 06/07/2001 11:00 AM
Plug Co. License No.: 31151 Plug Co. Name: SARGENT AND HORTON PLUGGING, INC.
Proposal Rcvd. from: DON HORTON Company: SARGENT AND HORTON PLUGGIN Phone: (580) 854-6515

Proposed Plugging Method: PUMP 100# HULLS & 20 SX CMT 2718 TO 2218'. PUMP 16.5 BBLS MUD. PUMP 20 SX CMT FROM 1200 - 900'.
PUMP 6.5 BBLS MUD. PUMP 40 SX CMT FROM 500-0'.

Plugging Proposal Received By: KEVIN STRUBE Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 06/07/2001 1:00 PM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 2760'. PERFS AT 2706-2718'. PUMPED DOWN 4 1/2" CASING 100# HULLS & 20 SX CMT PLUG 2718-2218'. PUMPED 16.5 BBLS MUD & 20 SX CMT PLUG FROM 1200' TO 900'. PUMPED 6.5 BBLS MUD & 27 SX CMT PLUG FROM 400' TO 0'. MAXIMUM PRESSURE 1000#. SHUT IN AT 1000#. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS 10 SX CMT. MAXIMUM PRESSURE 500#. SHUT IN AT 500#.

INVOICED

DATE 6-14-01

INV. NO. 2001061947

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 14 2001

Remarks: USED COMMON CEMENT BY SARGENTS. NO CASING RECOVERED.

CONSERVATION DIVISION

Plugged through: CSG

District: 01

Signed _____

Kevin D. Strube

(TECHNICIAN)
JUN 12 2001

MP

[Signature]
FORM CR-293