

3 050747

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-003-22, 734-0000

NW, SEC. 9, T 22 S, R 19 NE

3960 feet from S section line

2805 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9918

Lease Name Yokum Well # 1

Operator: L Barnes Oil

County Anderson 35.00

Name & Address 6217 Belle Drive

Well Total Depth 892 feet

Oklahoma City OK 73112

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 7 feet 20

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kent Drilg Co License Number 5820

Address 332 W 8th Garnett Mo 66032

Company to plug at: Hour: 4 PM Day: 21 Month: 3 Year: 19 86

Plugging proposal received from Jerry Kent

(company name) Kent Drilg (phone) 913-448-3762

were: \_\_\_\_\_

10 SX cement @ TD

10 SX cement @ 500 ft

From 350 ft to surface with cement

Plugging Proposal Received by Thomas J Welch  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 5 PM Day: 21 Month: 3 Year: 19 86

ACTUAL PLUGGING REPORT From Jerry Kent

Hole full of Gel mud

10 SX cement @ 892 Ft

10 SX cement @ 500 Ft

From 350 ft to surface with 55 SX cement

APR - 7 1986  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used Consolidated

(If additional description is necessary, use BACK of this form.)

INVOICED

(did / did not) observe this plugging.

DATE APR 7 1986

Signed Thomas J Welch  
(TECHNICIAN)

INV. NO. 13292

3-21

(see rules on reverse side)

Starting Date March 18, 1986  
month day year

API Number 15-003-22,734-0000

OPERATOR: License # 9918  
Name L. Barnes Oil Company  
Address 6216 Belle Drive  
City/State/Zip Oklahoma City, OK 73112  
Contact Person L. Barnes  
Phone 405 848 4292

Sec. 9 Twp. 22 S. Rg. 19  
3960 Ft. from South Line of Section  
2805 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 1.65 feet  
County Anderson

CONTRACTOR: License # 720 5830  
Name Milton J. Kent KENT DRILLING CO.  
City/State 332 W. 8th, Garnett, KS 66032

Lease Name Yokum Well # 1  
Ground surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil SWD Infield X Mud Rotary  
Gas Inj Pool Ext Air Rotary  
OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes no  
Municipal well within one mile: yes no  
Depth to bottom of fresh water 20' none  
Depth to bottom of usable water 125

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth

Surface pipe by Alternate: 1 2 X  
Surface pipe planned to be set 20  
Conductor pipe required  
Projected Total Depth 875 feet  
Formation Squirrel

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 3/17/86 Signature of Operator or Agent Elaine Durham Title as agent

For KCC Use:  
Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. X 2  
This Authorization Expires 9-17-86 Approved By [Signature]

Sec. 9 Twp. 22 S. Rg. 19  
X East  
West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ TD feet depth with 10 sx of Portland Cement & Gravel  
2nd plug @ 500 Ft. Scott feet depth with 10 sx of  
3rd plug @ 350 to surface feet depth with 55 sx of  
4th plug @ feet depth with sx of  
5th plug @ feet depth with sx of  
(2) Rathole with sx (b) Mousehole with sx

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.

In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-003-22,734  
Surface casing of 7" J.D. feet set with 5 sx at 3:00 P.M. hours, 3-17, 1986  
Alternate 1 or 2 X surface pipe was used.  
Alternate 2 cementing was completed @ ft. depth with sx on 19  
Hole plugged 3-21, 1986 agent Tom Welsh

Form C-1 12/85

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 06 1986