To:	1 040805 . //-//	15-145-20293-0000 API NUMBER 15- Docket #D-17,210	
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING W/CHITA, KANSAS 67202		NW NE NW , SEC. 24 , T	om S section line
TECHNICIAN	I'S PLUGGING REPORT		om E section line
Operator L	.icense / 5086	Lease Name_Blackwell	_Well #2
	Pintail Petroleum Ltd.	County Pawnee	
	225 N. Market, Ste. 300	Well Total Depth 4	445 144,47
	Wichita, KS 67202	Conductor Pipe: Size	
'		Surface Casing: Size $10$	
Abandoned	Oll Well Gas Well		
	l as hereinafter indicated	-	
			Number 6050
Plugging	Contractor Kelso Casing Pulling. P.O. Box 347. Chase, KS 67524-0347		
•	P.O. Box 347, Chase, KS 67524-0347		
	o plug at: Hour:2:30 p.m. Day:		Tear:19_93
	proposal received from Mike Kelso		
_	Kelso Casing Pulling, In		
were: /" a	t 4395' with 150 sx cement, Open ho	le 4395-4445'	11-18-93
	et CIBP at 2860' and dump 5 sx cemen	OTALL	RECEIVED
2nd plug p	erforate 7" at 1100', pump 180 sx ce	ement,	NOV 1 8 1993
3rd plug p	ump down 7" X 10" annulus with 120 s	x cement.	SERVATION DIVISION
	· · · · · · · · · · · · · · · · · · ·	\	Nichita Kancar
<del></del>	Plugging Prop		Pfeifer TECHNICIAN)
Plugging	Operations attended by Agent7: A	NII X Part	None
Operation	s Completed: Hour: 3:30 p.m. Day:	11   Month: 11	Year:19 <u>93</u>
ACTUAL PL	UGGING REPORT 1st plug set CIBP at	2860' and dumped 5 sx cement	on top of CIBP,
	erforated '7" at 1100' and pumped dow		
Maximum pro	essure 225 psi and shut in 100 psi.		
3rd plug p	umped down 7" X 10" annulus with 120	sx cement. Maximum pressure	250 psi and shut in 0
NOTE: Cou	ldn't get below 2860' in 7". Either	bad casing or junk in hole.	
			ld.
Remarks:	Used 60/40 Pozmix 6% gel by Allied	. No casing recovery.	201
INV		s necessary, use BACK of the	Is form.)