

1040803

11-11

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 145-20,480-0000
W/2 W/2 NW, SEC. 24, T. 22 S, R. 18 W/E
4950 feet from S section line
3960 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5086
Operator: Pintail Petroleum Ltd.
Name & Address 225 N. Market, Ste. 300
Wichita, KS 67202

Lease Name Blackwell Well # 3
County Pawnee
Well Total Depth 4290 ^{139.43} feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 297

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ O&A _____
Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 11 a.m. Day: 11 Month: 11 Year: 19 93

Plugging proposal received from Mike Kelso
(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 4 1/2" at 4289' w/150 sx cement, Perfs at 4172-4210'
4 1/2" X 8 5/8" annulus has been squeezed to surface in the past. Cement in bradenhead.
1st plug pump down 4 1/2" casing with 300 lbs. hulls, 50 sx cement, 20 sx gel, and 65 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 11:30 a.m. Day: 11 Month: 11 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug pumped down 4 1/2" casing with 300 lbs. hulls, 50 sx cement, 20 sx gel, and 65 sx cement.
Maximum pressure 1000 psi and shut in 100 psi.

11-17-93

RECEIVED
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NOV 17 1993

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this Form.)

INVOICED

DATE NOV 23 1993

INV. NO. 39285

Signed Stephen J. Pfeifer
(TECHNICIAN)