

To: 1 120854 11-1
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 145-20,026-0061
NW NW NW, SEC. 24, T 22 S, R 18 W/EX
4950 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5086
Operator: Pintail Petroleum Ltd.
Name:
Address 225 N. Market, Ste. 300
Wichita, KS 67202

Lease Name Blackwell OWWO Well # 1
County Pawnee
Well Total Depth 4310 140.00 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 271

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 10:30 a.m. Day: 1 Month: 11 Year: 19 93

Plugging proposal received from Mike Kelso
(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 4 1/2" at 4310' w/165 sx cement, Perfs at 4152-56'.
1st plug sand 4 1/2" casing back to 4100' and dump 4 sx cement on top of sand through bailer,
2nd plug pull 4 1/2" casing to 1200' and pump in 4 1/2" casing with 10 sx gel, pull 4 1/2" casing to 1135'
and pump in 50 sx cement, 3rd plug pull 4 1/2" casing to 600' and pump in 10 sx gel, pull 4 1/2" casing
to 550' and pump in 80 sx cement, 4th plug pull 4 1/2" casing to 330' and circulate cement.
5th plug pull all of 4 1/2" and top with cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 6 p.m. Day: 1 Month: 11 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug: sanded 4 1/2" casing back to 4100' and dumped 4 sx cement on
top of sand through bailer, 2nd plug pulled 4 1/2" casing to 1200' and pumped in 10 sx gel,
pulled 4 1/2" casing to 1135' and pumped in 50' sx cement, 3rd plug pulled 4 1/2" casing to 600' and
pumped in 10 sx gel, pulled 4 1/2" casing to 560' and pumped in 100 sx cement. 4th plug laid down
4 1/2" casing to 430' and circulated cement with 125 sx. 5th plug pulled all casing and topped
8 5/8" surface casing with 20 sx cement. Well was flowing approx. 2 bbl. per minute

Remarks: Used 60/40 Pozmix 2% gel by Allied. Recovered 2200' of 4 1/2" casing.
If additional description is necessary, use BACK of this form.

INVOICED
I (did / ~~XXXXXX~~) observe this plugging.
DATE NOV 23 1993

WV. NO. 39286

RECEIVED
STATE CORPORATION COMMISSION
NOV 04 1993
Signed Duane Rankin
CONSERVATION DIVISION
Wichita, Kansas
(TECHNICIAN)