TO: 4-12 STATE CORPORATION COMMISSION	API Number: 15-009-20,809
CONSERVATION DIVISION - PLUGGING	<u>SE SW SW</u> /4 SEC. <u>27</u> , <u>16</u> S, <u>11</u> W
130 SOUTH MARKET, SUITE 2078	540 feet from S section line
WICHITA, KANSAS 67202	4160 feet from E section line
Operator license# 6412	Lease: Burmeister Well # B-3
Operator: Sid Tomlinson	County: Barton
Address: 424 NW 42nd St.	Well total depth 3596 114.87 feet
Oklahoma City, Ok 73118	Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 365 feet
Aband. oil well, Gas well, Input well	_, SWD_ <b>x</b> _, D & A
Plugging contractor:	License#
Address:	
Company to plug at: Hour: 1:00 P.M. Day: 11	Month: Year: 1996
Plugging proposal received from:	
Company: Consultant for Sid Tomlinson Phone: 405-521-1852	
Were: Order 150 sxs 60/40 posmix - 8% gel and	hulls.
30 sxs common with 2% gel and 3% c.c.	
	<b>かにからいた</b>
	KANSAS CORPORATION COMMISSION
	04 APR 17 1000
Discoular Description I have been described by	04-17-96 APT 1 1000
Plugging Proposal Received by: Herb Deines Plugging operations attended by agent? All[ X	], Part[ ], None[ ] CONSERVATION DIVISION
Completed: Hour: 11:00 A.M. , Day: 12 , M	Onth: April , Year: 1996
Actual plugging report: 8 5/8" to 365' w/250	
onto tubing and pumped 25 sxs common, 3% c.c. an	
was still not set. Mixed and pumped 50 sxs	· · · · · · · · · · · · · · · · · · ·
displaced to 1000'+ at 750#. S.I.O.N. Pressure	<del></del> _
pressured to 300#. Zone tight. Left pressure on and tied onto annulus. Mixed and pumped	
60 sxs 60/40 posmix - 8% gel with Max. P.S.I. 300#. Tied onto 2 7/8" and broke down perfs.	
Pumped 50 sxs 60/40 posmix - 8% gel and shut in	with 600#.
	<del></del>
Remarks: <u>Halliburton Cementing</u> .	
Condition of casing(in hole): GOOD X BAD	Anhy.plug: YES X NO
Bottom plug(in place): YES, CALC_X_, NO Dakota plug: YES_X, NO	
Plugged through TUBING, CASING X . Elevation:GL	
I did[ X ] / did not[ ] observe the plugging.	GL 1930
APR 2.2 1995	