

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5290 EXPIRATION DATE 6-30-83

OPERATOR Hinkle Oil Company API NO. 15-159-21,441-6000

ADDRESS 1016 Union Center Building COUNTY Rice

Wichita, Kansas 67202 FIELD Unnamed

** CONTACT PERSON Orvie Howell PROD. FORMATION D & A

PHONE 267-0231

PURCHASER None LEASE Mayer "A"

ADDRESS WELL NO. 2

WELL LOCATION C SE SW

DRILLING White & Ellis Drilling, Inc. 650 Ft. from South Line and

CONTRACTOR 401 East Douglas, Suite 500 660 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the S4 (Qtr.) SEC 3 TWP 22S RGE 8W.

PLUGGING Kelso Casing Pulling WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 176

Chase, Kansas 67524

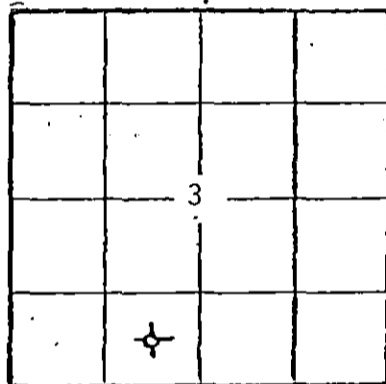
TOTAL DEPTH 3482 PBTD 3455

SPUD DATE 5-14-82 DATE COMPLETED 9-30-82

ELEV: GR 1662 DF 1665 KB 1667

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 243' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Orvie Howell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Orvie Howell (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of October

1982



Signature of Melanie Frieden (NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 2, 1983

RECEIVED STATE CORPORATION COMMISSION OCT 25 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hinkle Oil Company.

LEASE Mayer "A"

SEC. 3 TWP. 22S RGE. 8W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
DST #1 3400-3425 Open: 60" - 30" - 60' 45". Recovered 150' slightly oil cut mud. IFP: 39-39#, ISIP: 187#, FFP: 60-59#, FSIP: 344#			BROWN LIME	2985
			LANSING	3008
			BKC	3336
			MISSISSIPPIAN	3397
			TD	3482

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	20#	243	Common	200	3% Gel
Production	7 7/8	4 1/2	10.5#	3480	60-40 Posmix	150	Salt Saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	3401-3411

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac'ed with 1500 bbl. Versagel + 65,000 lbs. sand	3401-3411

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
	3401-3411